


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input type="checkbox"/>				
<b>APPLICATION FOR PERMIT TO DRILL</b>						1. WELL NAME and NUMBER NBU 921-24N4BS				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT NATURAL BUTTES				
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES				
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.						7. OPERATOR PHONE 720 929-6515				
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217						9. OPERATOR E-MAIL julie.jacobson@anadarko.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU 0149076			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Indian Tribe			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		484 FSL 1887 FWL		SESW	24	9.0 S	21.0 E	S		
Top of Uppermost Producing Zone		578 FSL 2149 FWL		SESW	24	9.0 S	21.0 E	S		
At Total Depth		578 FSL 2149 FWL		SESW	24	9.0 S	21.0 E	S		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 578			23. NUMBER OF ACRES IN DRILLING UNIT 640				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 325			26. PROPOSED DEPTH MD: 10801 TVD: 10787				
27. ELEVATION - GROUND LEVEL 4898			28. BOND NUMBER WYB000291			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496				
<b>Hole, Casing, and Cement Information</b>										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	11	8.625	0 - 2750	28.0	J-55 LT&C	0.2	Type V	180	1.15	15.8
							Class G	270	1.15	15.8
Prod	7.875	4.5	0 - 10801	11.6	HCP-110 LT&C	12.5	Premium Lite High Strength	330	3.38	12.0
							50/50 Poz	1540	1.31	14.3
<b>ATTACHMENTS</b>										
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Laura Abrams				TITLE Regulatory Analyst II			PHONE 720 929-6356			
SIGNATURE				DATE 06/01/2012			EMAIL Laura.Abrams@anadarko.com			
API NUMBER ASSIGNED 43047527850000				APPROVAL  Permit Manager						

**Kerr-McGee Oil & Gas Onshore. L.P.****NBU 921-24N4BS**

Surface:	484 FSL / 1887 FWL	SESW
BHL:	578 FSL / 2149 FWL	SESW

Section 24 T9S R21E

Unitah County, Utah  
Mineral Lease: UTU 0149076

**ONSHORE ORDER NO. 1****DRILLING PROGRAM**

1. & 2.a **Estimated Tops of Important Geologic Markers:**  
**Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1,472'	
Birds Nest	1,815'	Water
Mahogany	2,304'	Water
Wasatch	4,790'	Gas
Mesaverde	7,499'	Gas
Sego	9,714'	Gas
Castlegate	9,760'	Gas
Blackhawk	10,187'	Gas
TVD =	10,787'	
TD =	10,801'	

- 2.c Kerr McGee Oil & Gas Onshore LP (Kerr McGee) may elect to drill to (i) the Blackhawk formation (part of the Mesaverde Group), (ii) to a shallower depth within the Mesaverde Group, or (iii) to the Wasatch Formation. If Kerr McGee drills to Blackhawk formation, please refer to Blackhawk as the bottom formation. The attached Blackhawk Drilling Program includes Total Vertical Depth, Total Depth, and appropriate casing and cement programs for the deeper formation.

If Kerr-McGee drills to a shallower depth in the Mesaverde Group or to the Wasatch Formation, please refer to the attached Wasatch/Mesaverde Drilling Program which includes Total Vertical Depth, Total Depth, and appropriate casing and cement programs for the shallower formations.

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

5. **Drilling Fluids Program:**

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

**6. Evaluation Program:**

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

**7. Abnormal Conditions:****7.a Blackhawk (Part of Mesaverde Group)**

Maximum anticipated bottom hole pressure calculated at 10787' TVD, approximately equals  
6,904 psi (0.64 psi/ft = actual bottomhole gradient)

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Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 4,515 psi (bottom hole pressure  
minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

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Per Onshore Order No. 2 - Max Anticipated Surf. Press. (MASP) = (Pore Pressure at next csg point -  
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

**7.b Wasach Formation/Mesaverde Group**

Maximum anticipated bottom hole pressure calculated at 9714' TVD, approximately equals  
5,926 psi (0.61 psi/ft = actual bottomhole gradient)

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Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 3,814 psi (bottom hole pressure  
minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

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Per Onshore Order No. 2 - Max Anticipated Surf. Press. (MASP) = (Pore Pressure at next csg point -  
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

**8. Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

**9. Variances:**

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program  
Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements  
associated with air drilling outlined in Onshore Order 2

- Blowout Prevention Equipment (BOPE) requirements;
- Mud program requirements; and
- Special drilling operation (surface equipment placement) requirements associated  
with air drilling.

This Standard Operating Practices addendum provides supporting information as to why KMG current  
air drilling practices for constructing the surface casing hole should be granted a variance to Onshore  
Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a  
historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to  
drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing  
hole in approximately 675 wells without incident of blow out or loss of life.

**Background**

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12 1/4 inch hole for the first 200 feet, then will drill a 11 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

**Variance for BOPE Requirements**

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

**Variance for Mud Material Requirements**

Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

**Variance for Special Drilling Operation (surface equipment placement) Requirements**

Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.



Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

**Variance for FIT Requirements**

KMG also respectfully requests a variance to Onshore Order 2, Section III, Part Bi, for the pressure integrity test (PIT, also known as a formation integrity test (FIT)). This well is not an exploratory well and is being drilled in an area where the formation integrity is well known. Additionally, when an FIT is run with the mud weight as required, the casing shoe frequently breaks down and causes subsequent lost circulation when drilling the entire depth of the well.

**Conclusion**

The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

**10. Other Information:**

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program



**KERR-McGEE OIL & GAS ONSHORE LP**  
**Blackhawk Drilling Program**

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP					DATE	March 28, 2012		
WELL NAME	<b>NBU 921-24N4BS</b>					TD	10,787'	TVD	10,801' MD
FIELD	Natural Buttes		COUNTY	Uintah	STATE	Utah	FINISHED ELEVATION		4,898'
SURFACE LOCATION	SESW	484 FSL	1887 FWL	Sec 24	T 9S	R 21E			
	Latitude:	40.015585	Longitude:	-109.502781			NAD 83		
BTM HOLE LOCATION	SESW	578 FSL	2149 FWL	Sec 24	T 9S	R 21E			
	Latitude:	40.015845	Longitude:	-109.501848			NAD 83		
OBJECTIVE ZONE(S)	BLACKHAWK (Part of the Mesaverde Group)								
ADDITIONAL INFO	Regulatory Agencies: BLM (Minerals), Ute Indian Tribe (Surface), UDOGM Tri-County Health Dept.								

[illegible]



## KERR-McGEE OIL & GAS ONSHORE LP

### Blackhawk Drilling Program

**CASING PROGRAM**

						DESIGN FACTORS			
						LTC		DQX	
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION	
CONDUCTOR	14"	0-40'							
						3,390	1,880	348,000	N/A
SURFACE	8-5/8"	0 to 2,750	28.00	IJ-55	LTC	1.96	1.46	5.16	N/A
						10,690	8,650	279,000	367,174
PRODUCTION	4-1/2"	0 to 5,000	11.60	HCP-110	DQX	1.19	1.23		3.62
	4-1/2"	5,000 to 10,801'	11.60	HCP-110	LTC	1.19	1.23	5.13	

**Surface Casing:**

(Burst Assumptions: TD = 12.5 ppg)

0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

**Production casing:**

(Burst Assumptions: Pressure test with 8.4ppg @

9000 psi)

0.64 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

**CEMENT PROGRAM**

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	180	60%	15.80	1.15
Option 1			+ 0.25 pps flocele				
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80	1.15
			+ 2% CaCl + 0.25 pps flocele				
SURFACE			NOTE: If well will circulate water to surface, option 2 will be utilized				
Option 2	LEAD	2,250'	65/35 Poz + 6% Gel + 10 pps gilsonite	210	35%	11.00	3.82
			+ 0.25 pps Flocele + 3% salt BWOW				
	TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80	1.15
			+ 0.25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	4,281'	Premium Lite II +0.25 pps	330	35%	12.00	3.38
			celloflake + 5 pps gilsonite + 10% gel				
			+ 0.5% extender				
	TAIL	6,520'	50/50 Poz/G + 10% salt + 2% gel	1,540	35%	14.30	1.31
			+ 0.1% R-3				

\*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

\*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

**FLOAT EQUIPMENT & CENTRALIZERS**

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. 15 centralizers for a Mesaverde and 20 for a Blackhawk well. 1 centralizer on the first 3 joints and one every third joint thereafter.

**ADDITIONAL INFORMATION**

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

**DRILLING ENGINEER:**\_\_\_\_\_  
Nick Spence / Danny Showers / Chad Loesel**DATE:** \_\_\_\_\_**DRILLING SUPERINTENDENT:**\_\_\_\_\_  
Kenny Gathings / Lovel Young**DATE:** \_\_\_\_\_

RECEIVED: May 31, 2012



**KERR-McGEE OIL & GAS ONSHORE LP**  
**Wasatch/Mesaverde Drilling Program**

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP				DATE	March 28, 2012		
WELL NAME	NBU 921-24N4BS				TD	9,714'	TVD	9,728' MD
FIELD	Natural Buttes	COUNTY	Uintah	STATE	Utah	FINISHED ELEVATION		4,898'
SURFACE LOCATION	SESW	484 FSL	1887 FWL	Sec 24	T 9S	R 21E		
	Latitude:	40.015585	Longitude:	-109.502781		NAD 83		
BTM HOLE LOCATION	SESW	578 FSL	2149 FWL	Sec 24	T 9S	R 21E		
	Latitude:	40.015845	Longitude:	-109.501848		NAD 83		
OBJECTIVE ZONE(S)	Wasatch Formation/Mesaverde Group							
ADDITIONAL INFO	Regulatory Agencies: BLM (Minerals), Ute Indian Tribe (Surface), UDOGM Tri-County Health Dept.							

GEOLOGICAL FORMATION			MECHANICAL		
LOGS	TOPS	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT
		40'		14"	
			12-1/4"	8-5/8", 28#, IJ-55, LTC	Air mist
		200'			
			11.00'	8-5/8", 28#, IJ-55, LTC	Air mist
		1,472'			
		1,815'			
		2,304'			
		Preset f/ GL @ 2,750' TVD			
		Note: 11" surface hole will usually be drilled ±400' below the lost circulation zone (aka bird's nest). Drilled depth may be ±200' of the estimated set depth depending on the actual depth of the loss zone.			
		Wasatch @ 4,790'			
			7-7/8"	4-1/2" 11.6# I-80 Ultra DQX/LTC csg	Water / Fresh Water Mud 8.3-12.0 ppg
		Mesaverde @ 7,499' TVD			
		Sego @ 9,714' TVD			
		Max anticipated Mud required 12.0 ppg			
		TD @ 9,728' MD			



## KERR-McGEE OIL & GAS ONSHORE LP

### Wasatch/Mesaverde Drilling Program

**CASING PROGRAM**

							DESIGN FACTORS		
							LTC		DQX
	SIZE	INTERVAL		WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'							
SURFACE	8-5/8"	0	to 2,750	28.00	IJ-55	LTC	3,390	1,880	348,000
							1.96	1.46	5.16
PRODUCTION	4-1/2"	0	to 5,000	11.60	I-80	DQX	7,780	6,350	267,035
							1.11	1.05	2.90
	4-1/2"	5,000	to 9,728'	11.60	I-80	LTC	7,780	6,350	223,000
							1.11	1.05	4.98

**Surface Casing:**

(Burst Assumptions: TD = 12.0 ppg)

0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoys.Fact. of water)

**Production casing:**

(Burst Assumptions: Pressure test with 8.4ppg @ 7000 psi)

0.61 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoys.Fact. of water)

**CEMENT PROGRAM**

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE Option 1	LEAD	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	180	60%	15.80	1.15
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt + 2% CaCl + 0.25 pps flocele	270	0%	15.80	1.15
SURFACE Option 2			NOTE: If well will circulate water to surface, option 2 will be utilized				
	LEAD	2,250'	65/35 Poz + 6% Gel + 10 pps gilsonite + 0.25 pps Flocele + 3% salt BWOW	210	35%	11.00	3.82
	TAIL	500'	Premium cmt + 2% CaCl + 0.25 pps flocele	150	35%	15.80	1.15
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	4,288'	Premium Lite II +0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	340	35%	12.00	3.38
	TAIL	5,440'	50/50 Poz/G + 10% salt + 2% gel + 0.1% R-3	1,290	35%	14.30	1.31

\*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

\*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

**FLOAT EQUIPMENT & CENTRALIZERS**

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. 15 centralizers for a Mesaverde and 20 for a Blackhawk well. 1 centralizer on the first 3 joints and one every third joint thereafter.

**ADDITIONAL INFORMATION**

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

**DRILLING ENGINEER:**

Nick Spence / Danny Showers / Chad Loesel

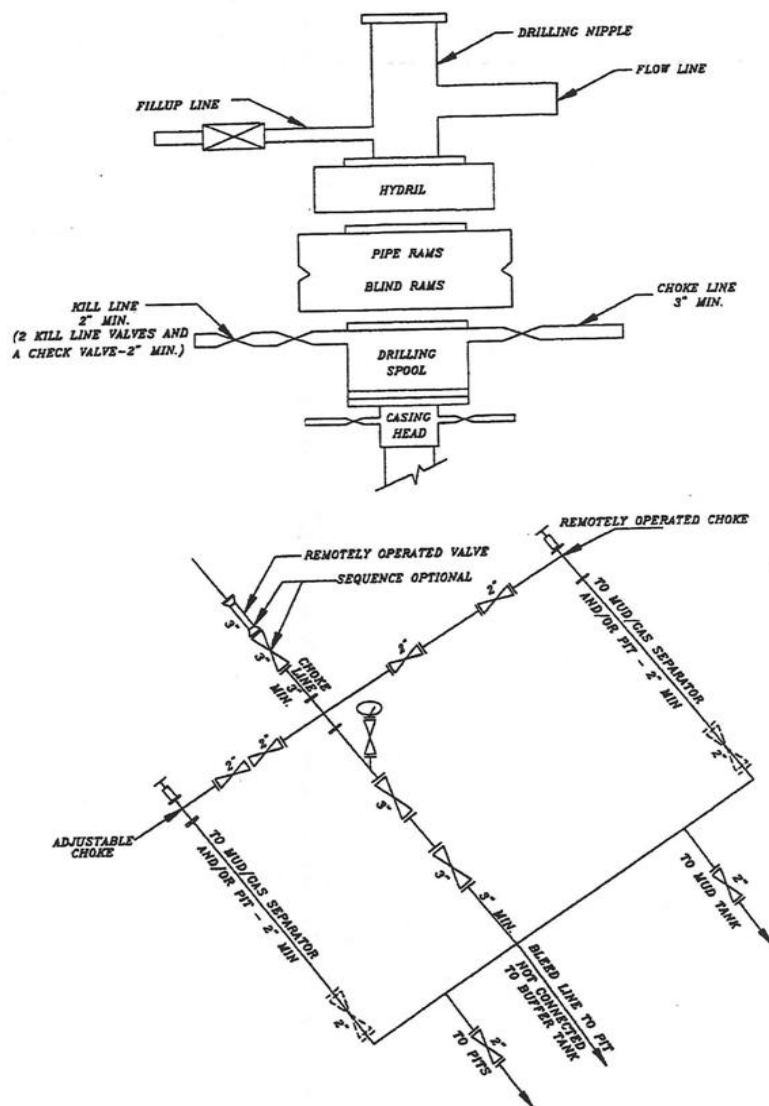
**DATE:****DRILLING SUPERINTENDENT:**

Kenny Gathings / Lovel Young

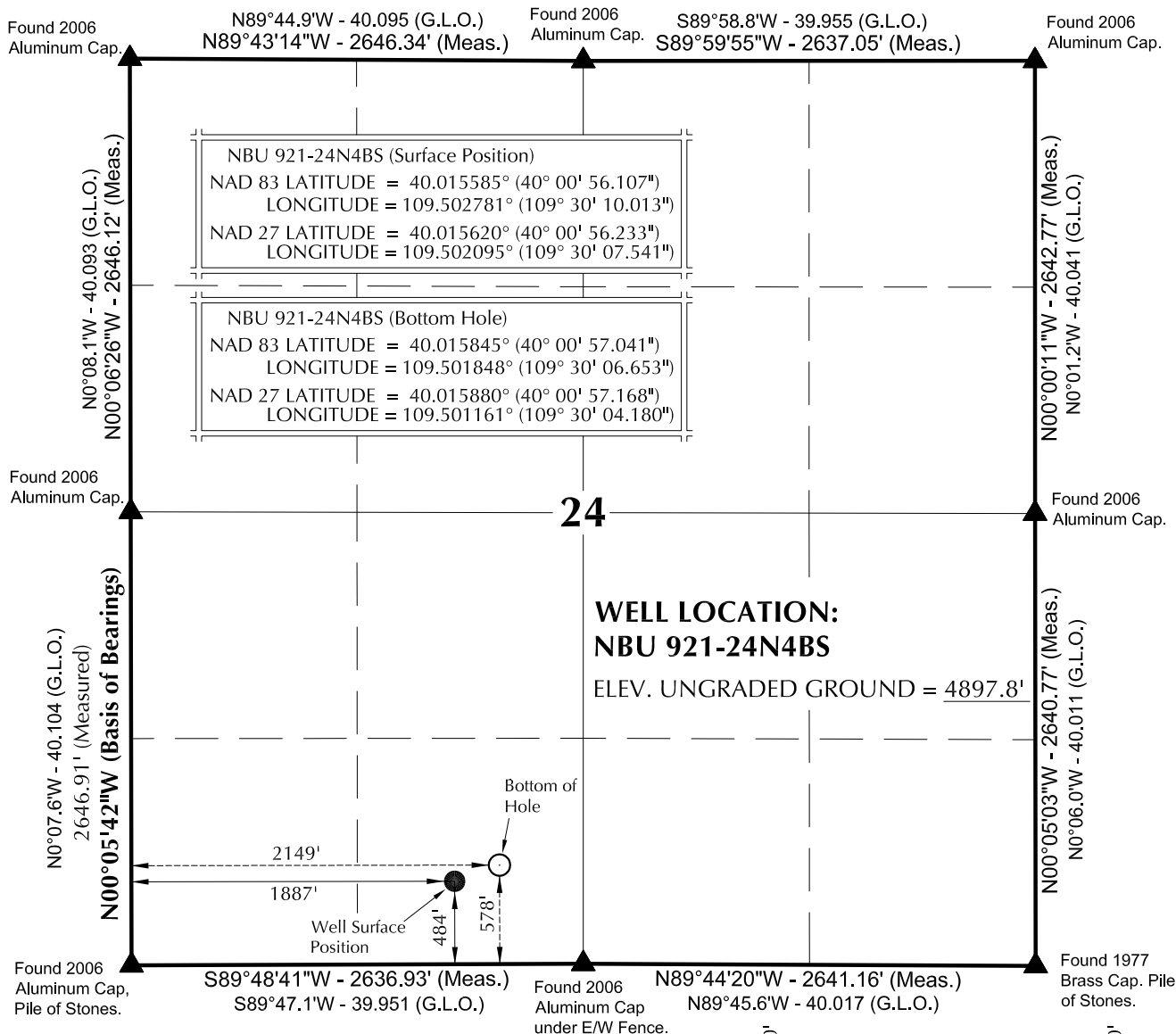
**DATE:**

RECEIVED: May 31, 2012

**EXHIBIT A**  
**NBU 921-24N4BS**



**SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK**

**T9S, R21E, S.L.B.&M.**

**CONSULTING, LLC**  
2155 North Main Street  
Sheridan WY 82801  
Phone 307-674-0609  
Fax 307-674-0182

**Kerr-McGee Oil & Gas Onshore, LP**  
1099 18th Street - Denver, Colorado 80202

**WELL PAD: NBU 921-24N**

**NBU 921-24N4BS**  
**WELL PLAT**

**578' FSL, 2149' FWL (Bottom Hole)**  
**SE  $\frac{1}{4}$  SW  $\frac{1}{4}$  OF SECTION 24, T9S, R21E,**  
**S.L.B.&M., UTAH COUNTY, UTAH.**

**TIMBERLINE**

(435) 789-1365

**ENGINEERING & LAND SURVEYING, INC.**  
209 NORTH 300 WEST - VERNAL, UTAH 84078

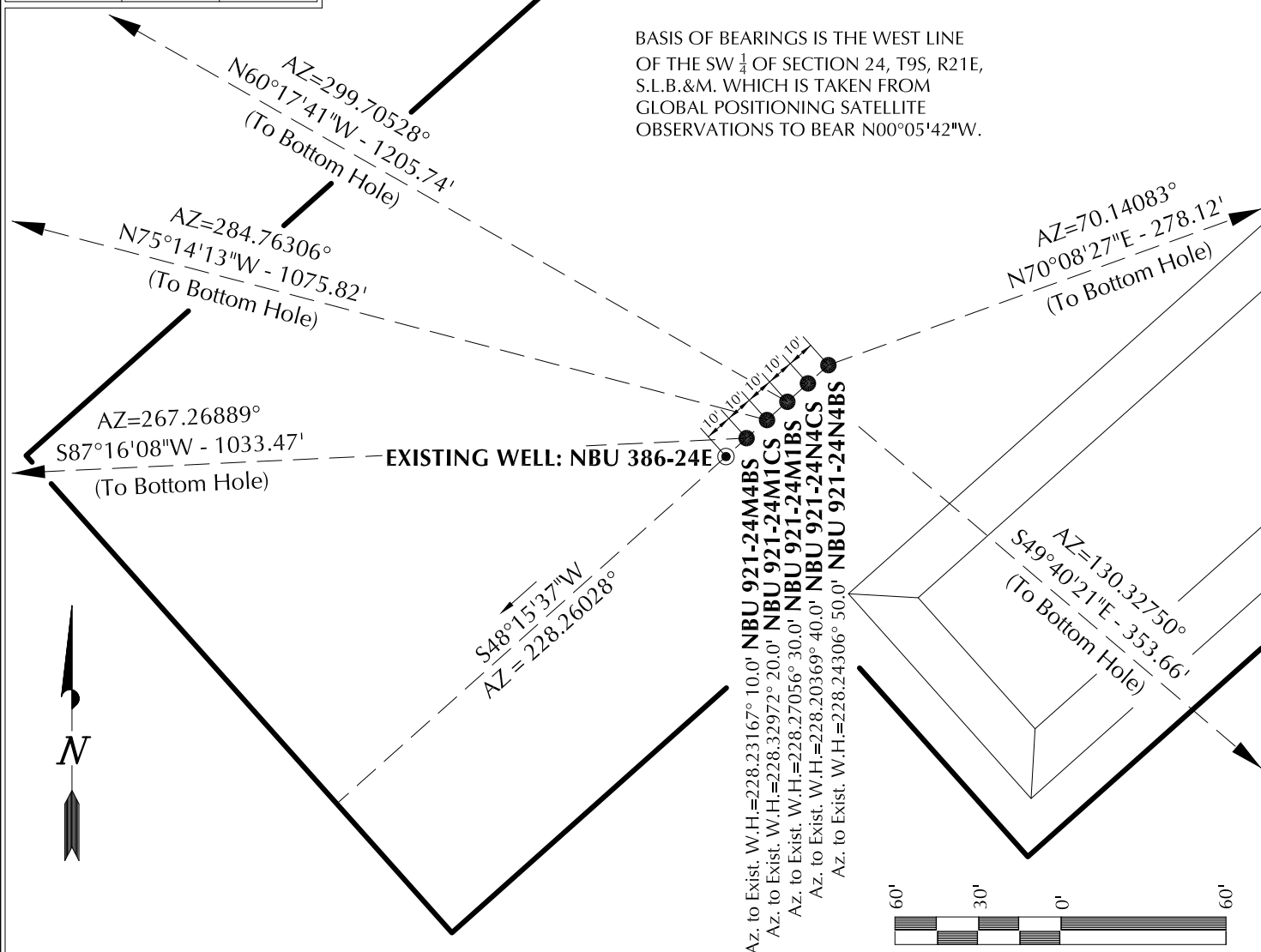
DATE SURVEYED: 9-2-11	SURVEYED BY: J.W.	SHEET NO: <b>1</b>
DATE DRAWN: 9-22-11	DRAWN BY: J.G.C.	1 OF 17
SCALE: 1" = 1000'	Date Last Revised:	

WELL NAME	SURFACE POSITION					BOTTOM HOLE				
	NAD83		NAD27		FOOTAGES	NAD83		NAD27		FOOTAGES
	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE		LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	
NBU 921-24N4BS	40°00'56.107"	109°30'10.013"	40°00'56.233"	109°30'07.541"	484' FSL	40°00'57.041"	109°30'06.653"	40°00'57.168"	109°30'04.180"	578' FSL
NBU 921-24N4CS	40.015585°	109.502781°	40.015620°	109.502095°	1887' FWL	40.015845°	109.501848°	40.015880°	109.501161°	2149' FWL
NBU 921-24M1BS	40°00'56.041"	109°30'10.109"	40°00'56.168"	109°30'07.637"	478' FSL	40°00'53.781"	109°30'06.644"	40°00'53.908"	109°30'04.171"	248' FSL
NBU 921-24M1CS	40.015567°	109.502808°	40.015602°	109.502121°	1880' FWL	40.014939°	109.501845°	40.014974°	109.501159°	2149' FWL
NBU 921-24M4BS	40°00'55.975"	109°30'10.205"	40°00'56.101"	109°30'07.733"	471' FSL	40°01'01.873"	109°30'23.666"	40°01'02.000"	109°30'21.193"	1072' FSL
NBU 921-24M4CS	40.015549°	109.502835°	40.015584°	109.502148°	1872' FWL	40.017187°	109.506574°	40.017222°	109.505887°	826' FWL
NBU 921-24M1CS	40°00'55.909"	109°30'10.301"	40°00'56.036"	109°30'07.828"	464' FSL	40°00'58.613"	109°30'23.670"	40°00'58.739"	109°30'21.197"	742' FSL
NBU 921-24M4BS	40.015530°	109.502861°	40.015565°	109.502174°	1865' FWL	40.016281°	109.506575°	40.016316°	109.505888°	825' FWL
NBU 921-24M4BS	40°00'55.844"	109°30'10.397"	40°00'55.970"	109°30'07.924"	458' FSL	40°00'55.352"	109°30'23.661"	40°00'55.479"	109°30'21.188"	412' FSL
NBU 386-24E	40.015512°	109.502888°	40.015547°	109.502201°	1857' FWL	40.015376°	109.506572°	40.015411°	109.505885°	825' FWL
NBU 386-24E	40°00'55.777"	109°30'10.493"	40°00'55.904"	109°30'08.02"	451' FSL					
NBU 386-24E	40.015494°	109.502915°	40.015529°	109.502228°	1850' FWL					

## RELATIVE COORDINATES - From Surface Position to Bottom Hole

WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST
NBU 921-24N4BS	94.5'	261.6'	NBU 921-24N4CS	-228.9'	269.6'	NBU 921-24M1BS	597.5'	-1047.3'	NBU 921-24M1CS	274.1'	-1040.3'
WELL NAME	NORTH	EAST									
NBU 921-24M4BS	-49.2'	-1032.3'									

BASIS OF BEARINGS IS THE WEST LINE  
OF THE SW  $\frac{1}{4}$  OF SECTION 24, T9S, R21E,  
S.L.B.&M. WHICH IS TAKEN FROM  
GLOBAL POSITIONING SATELLITE  
OBSERVATIONS TO BEAR N00°05'42"W.



**Kerr-McGee Oil & Gas Onshore, LP**  
1099 18th Street - Denver, Colorado 80202

**WELL PAD - NBU 921-24N**

**WELL PAD INTERFERENCE PLAT**  
WELLS - NBU 921-24N4BS,  
NBU 921-24N4CS, NBU 921-24M1BS,  
NBU 921-24M1CS & NBU 921-24M4BS  
LOCATED IN SECTION 24, T9S, R21E,  
S.L.B.&M., UTAH COUNTY, UTAH.



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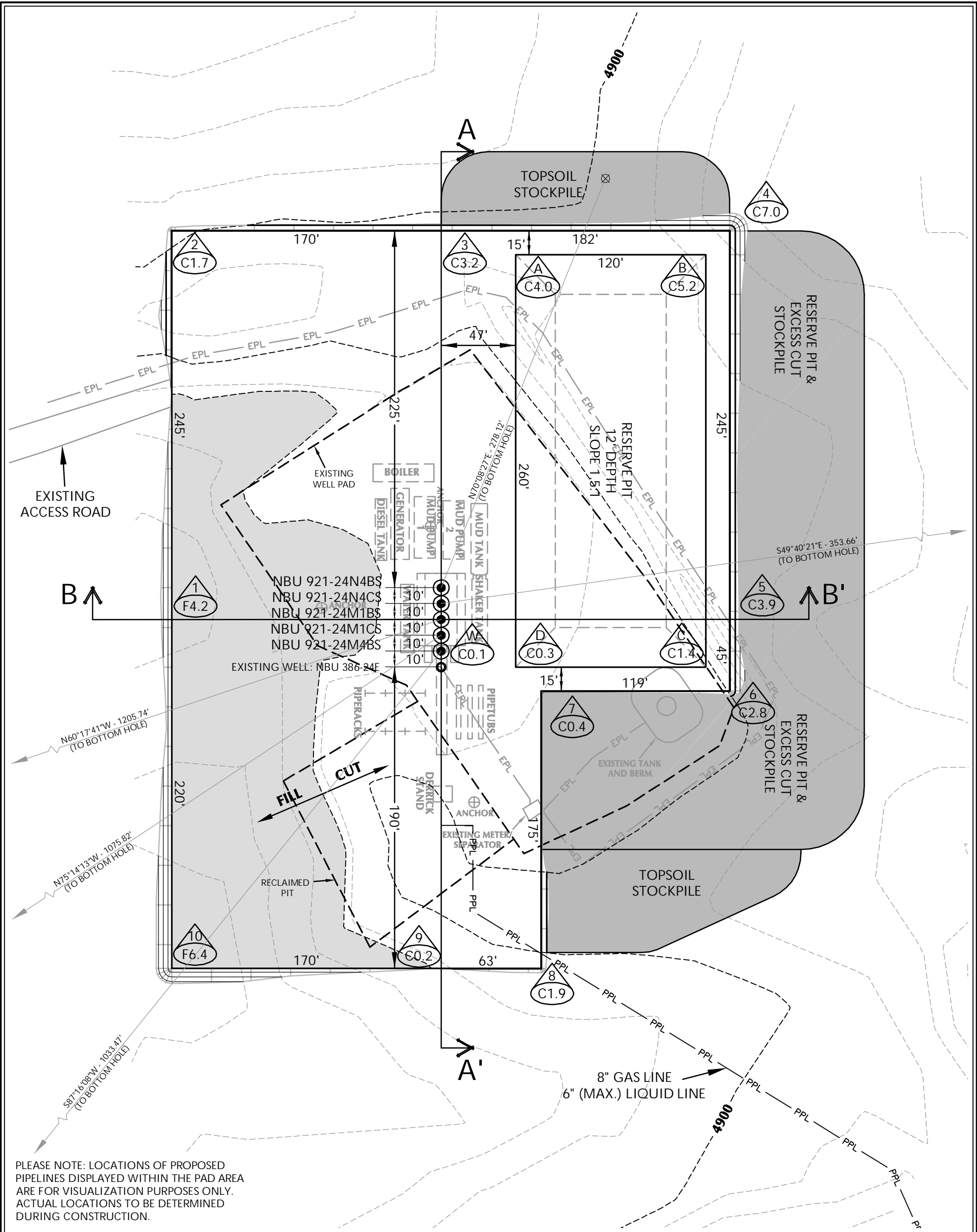
**TIMBERLINE**

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.  
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 9-2-11	SURVEYED BY: J.W.	SHEET NO: <b>6</b> 6 OF 17
DATE DRAWN: 9-22-11	DRAWN BY: J.G.C.	
SCALE: 1" = 60'	Date Last Revised:	





PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.

WELL PAD - NBU 921-24N DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 4897.7'  
FINISHED GRADE ELEVATION = 4897.6'  
CUT SLOPES = 1.5:1  
FILL SLOPES = 1.5:1  
TOTAL WELL PAD AREA = 3.46 ACRES  
TOTAL DISTURBANCE AREA = 4.79 ACRES  
SHRINKAGE FACTOR = 1.10  
SWELL FACTOR = 1.00

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WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 6,985 C.Y.  
TOTAL FILL FOR WELL PAD = 4,331 C.Y.  
TOPSOIL @ 6" DEPTH = 1,987 C.Y.  
EXCESS MATERIAL = 2,654 C.Y.

RESERVE PIT QUANTITIES

TOTAL CUT FOR RESERVE PIT +/- 11,020 C.Y.  
RESERVE PIT CAPACITY (2' OF FREEBOARD) +/- 42,290 BARRELS



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209 NORTH 300 WEST - VERNAL, UTAH 84078

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WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL PROPOSED PIPELINE
- EPL EXISTING PIPELINE

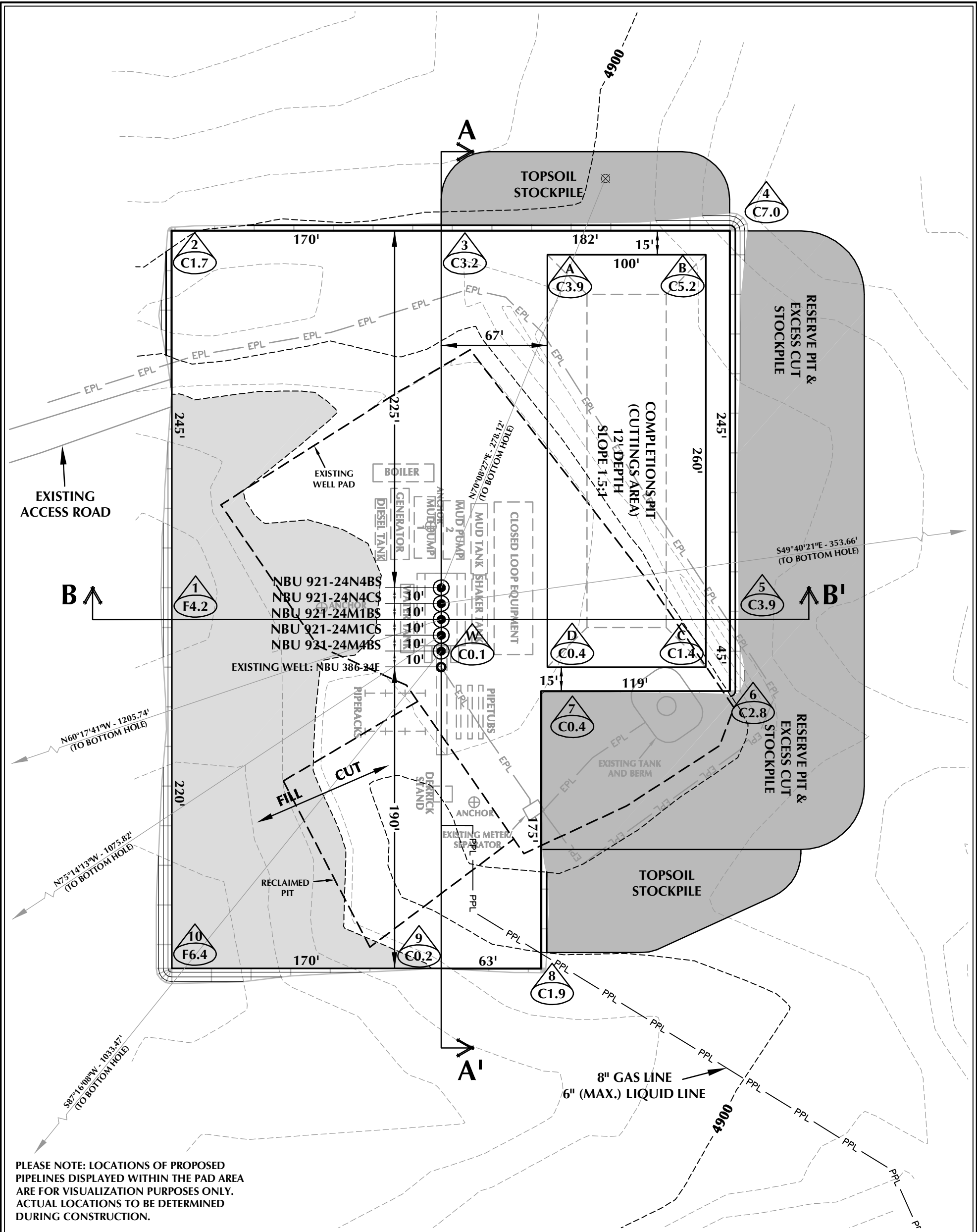


HORIZONTAL 0 30' 60' 1" = 60'  
2' CONTOURS

SCALE: 1"=60' DATE: 10/7/11 SHEET NO: 7

REVISED:

7 OF 17



PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.

WELL PAD - NBU 921-24N (CLOSED LOOP) DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 4897.7'  
FINISHED GRADE ELEVATION = 4897.6'  
CUT SLOPES = 1.5:1  
FILL SLOPES = 1.5:1  
TOTAL WELL PAD AREA = 3.46 ACRES  
TOTAL DISTURBANCE AREA = 4.79 ACRES  
SHRINKAGE FACTOR = 1.10  
SWELL FACTOR = 1.00

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WELL PAD - NBU 921-24N

WELL PAD - LOCATION LAYOUT  
NBU 921-24N4BS,  
NBU 921-24N4CS, NBU 921-24M1BS,  
NBU 921-24M1CS & NBU 921-24M4BS  
LOCATED IN SECTION 24, T9S, R21E,  
S.L.B.&M., UINTAH COUNTY, UTAH



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WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 6,985 C.Y.  
TOTAL FILL FOR WELL PAD = 4,331 C.Y.  
TOPSOIL @ 6" DEPTH = 1,987 C.Y.  
EXCESS MATERIAL = 2,654 C.Y.

COMPLETIONS PIT QUANTITIES

TOTAL CUT FOR COMPLETIONS PIT  
+/- 8,870 C.Y.  
COMPLETIONS PIT CAPACITY  
(2' OF FREEBOARD)  
+/- 33,770 BARRELS

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL - PROPOSED PIPELINE
- EPL - EXISTING PIPELINE



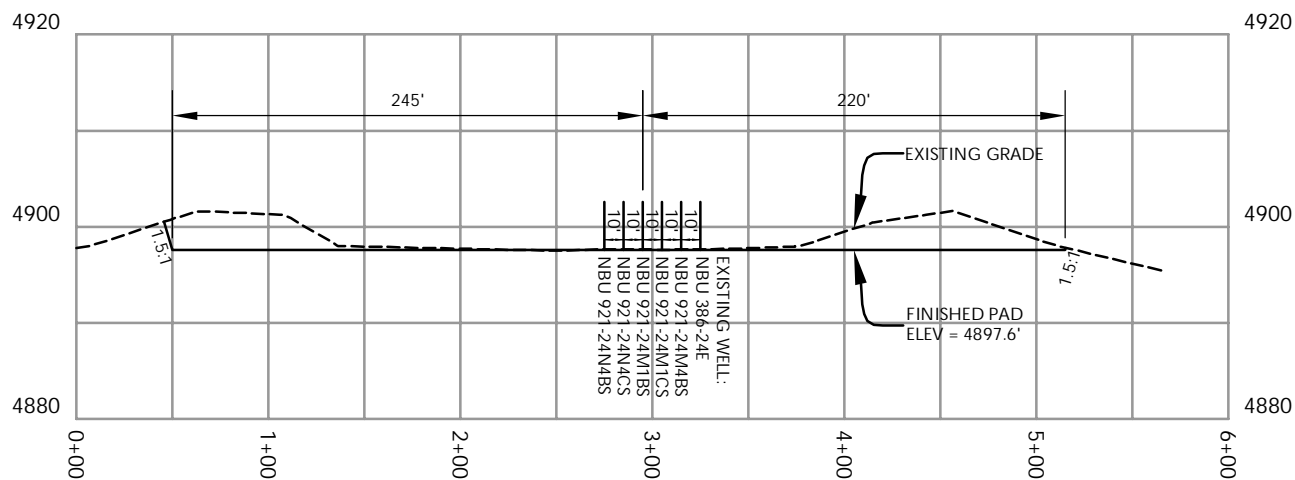
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2' CONTOURS

SCALE: 1"=60' DATE: 12/21/11 SHEET NO:

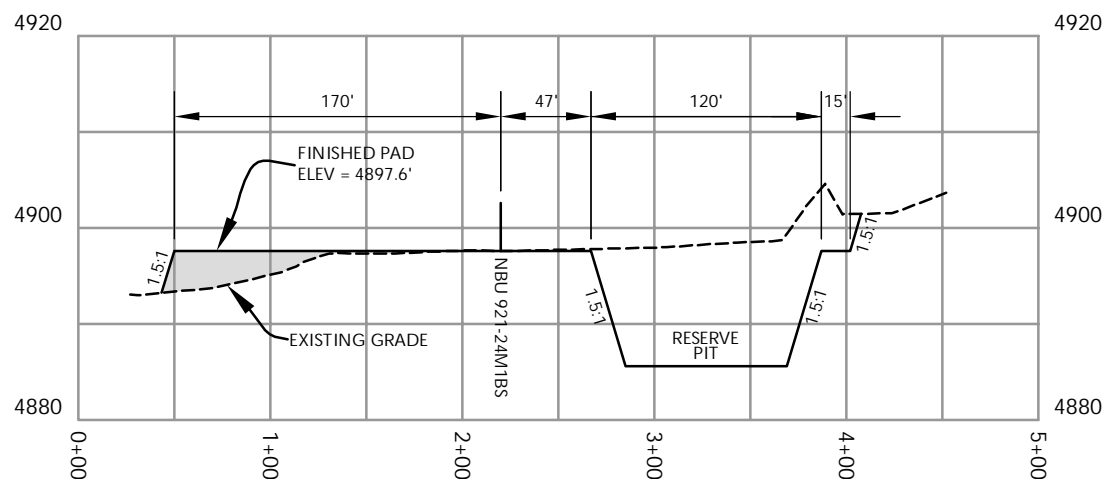
REVISED: 7B 7B OF 17

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**CROSS SECTION A-A'**



**CROSS SECTION B-B'**

Kerr-McGee Oil & Gas Onshore, LP  
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-24N

WELL PAD - CROSS SECTIONS  
NBU 921-24N4BS,  
NBU 921-24N4CS, NBU 921-24M1BS,  
NBU 921-24M1CS & NBU 921-24M4BS  
LOCATED IN SECTION 24, T9S, R21E,  
S.L.B.&M., UTAH COUNTY, UTAH



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Sheridan, WY 82801  
Phone 307-674-0609  
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HORIZONTAL 0 50' 100' 1" = 100'  
VERTICAL 0 10' 20' 1" = 20'

Scale: 1"=100'  
REVISED:

Date: 10/7/11

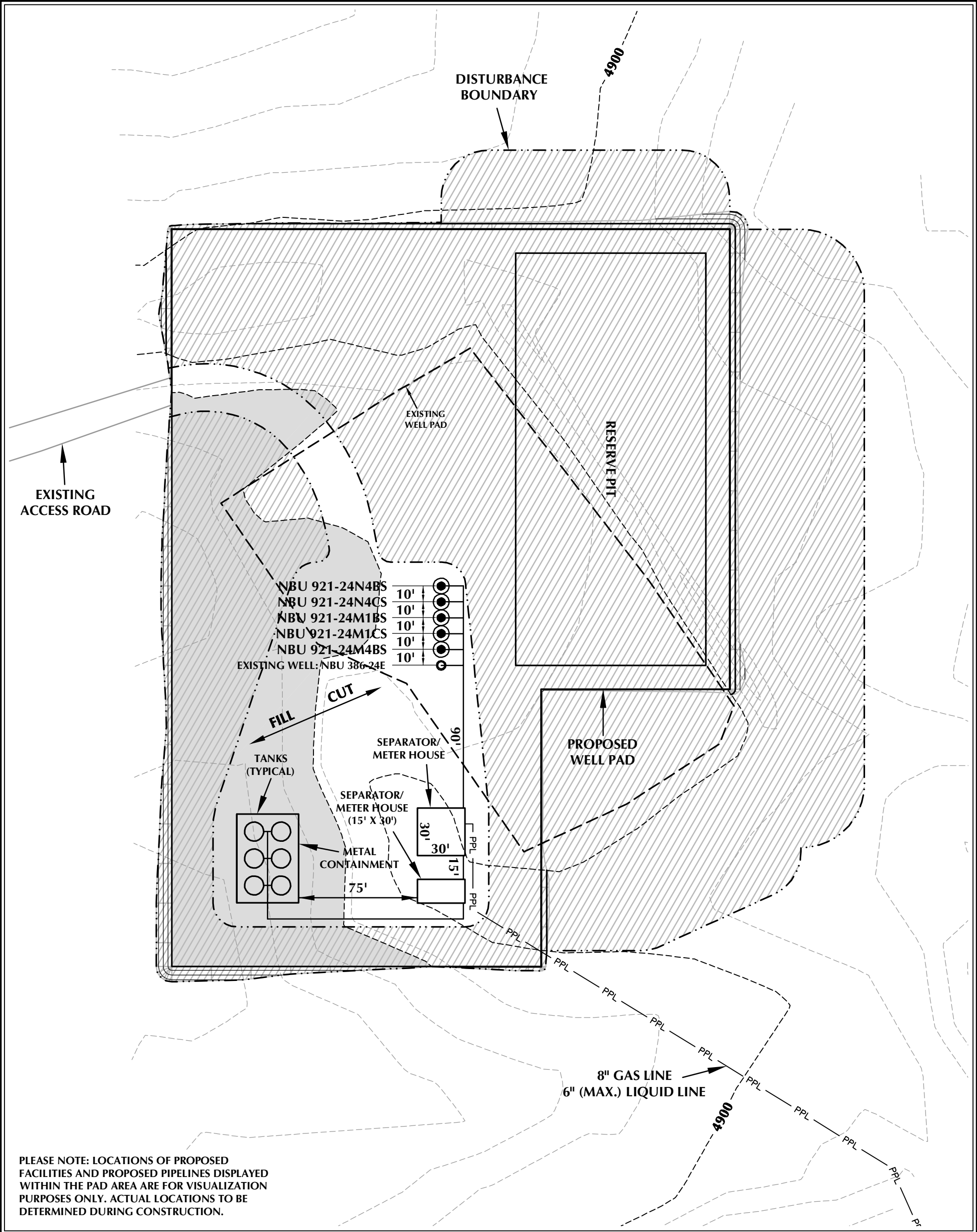
SHEET NO:

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8 OF 17

RECEIVED: May 31, 2012





PLEASE NOTE: LOCATIONS OF PROPOSED FACILITIES AND PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.

WELL PAD - NBU 921-24N DESIGN SUMMARY

TOTAL DISTURBANCE AREA = 4.79 ACRES (INCLUDING EXISTING)  
RECLAMATION AREA = 3.88 ACRES  
TOTAL WELL PAD AREA AFTER RECLAMATION = 0.91 ACRES

Kerr-McGee Oil & Gas Onshore, LP  
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WELL PAD - NBU 921-24N

WELL PAD - RECLAMATION LAYOUT  
NBU 921-24N4BS,  
NBU 921-24N4CS, NBU 921-24M1BS,  
NBU 921-24M1CS & NBU 921-24M4BS  
LOCATED IN SECTION 24, T9S, R21E,  
S.L.B.&M., UINTAH COUNTY, UTAH



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TIMBERLINE  
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WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL PROPOSED PIPELINE
- EPL EXISTING PIPELINE
- RECLAMATION AREA



HORIZONTAL 0 30' 60' 1" = 60'  
2' CONTOURS

SCALE: 1"=60' DATE: 12/21/11 SHEET NO: 9 9 OF 18



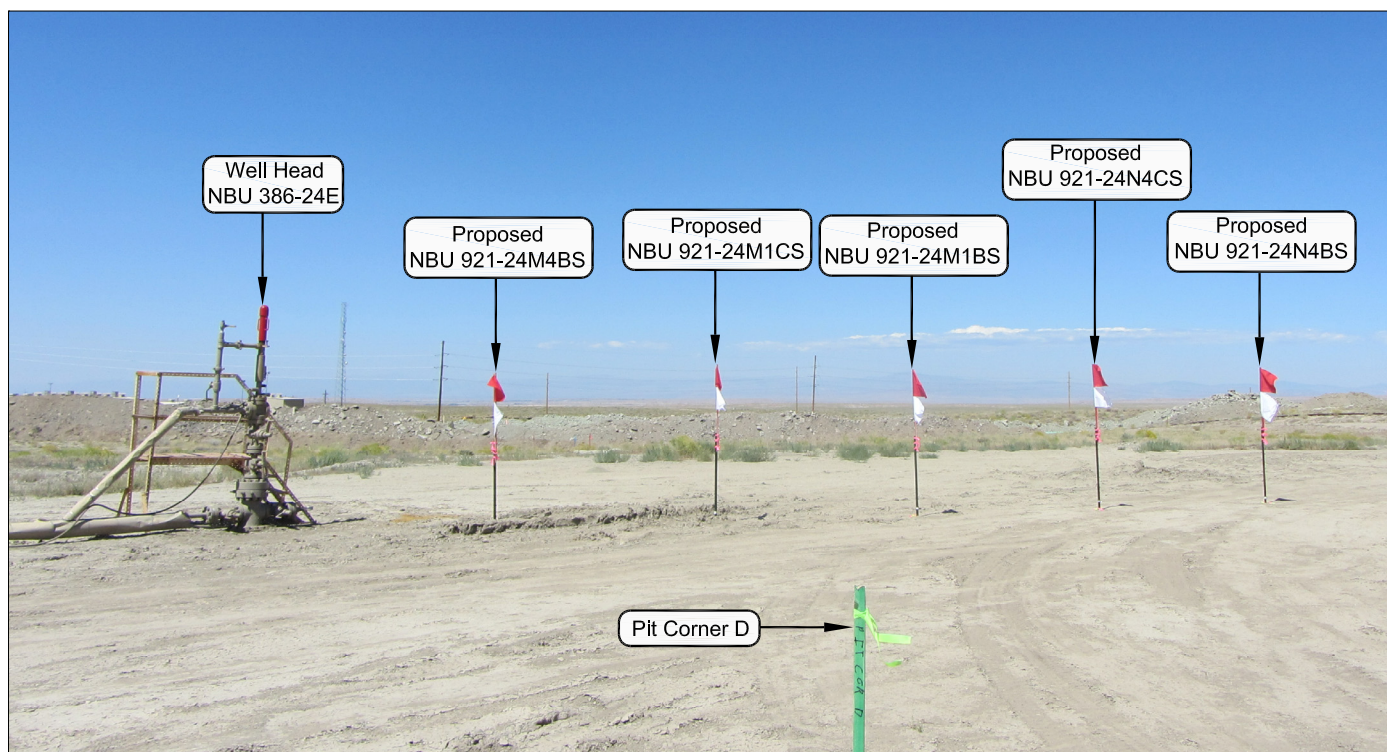


PHOTO VIEW: FROM PIT CORNER D TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO VIEW: FROM EXISTING ACCESS ROAD

CAMERA ANGLE: SOUTHEASTERLY

**Kerr-McGee Oil & Gas Onshore, LP**  
1099 18th Street - Denver, Colorado 80202

**WELL PAD - NBU 921-24N**

LOCATION PHOTOS  
NBU 921-24N4BS,  
NBU 921-24N4CS, NBU 921-24M1BS,  
NBU 921-24M1CS & NBU 921-24M4BS  
LOCATED IN SECTION 24, T9S, R21E,  
S.L.B.&M., UINAH COUNTY, UTAH.



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Fax 307-674-0182

**TIMBERLINE**

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ENGINEERING & LAND SURVEYING, INC.  
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE PHOTOS TAKEN:  
9-2-11

PHOTOS TAKEN BY: J.W.

SHEET NO:

DATE DRAWN:  
9-22-11

DRAWN BY: J.G.C.

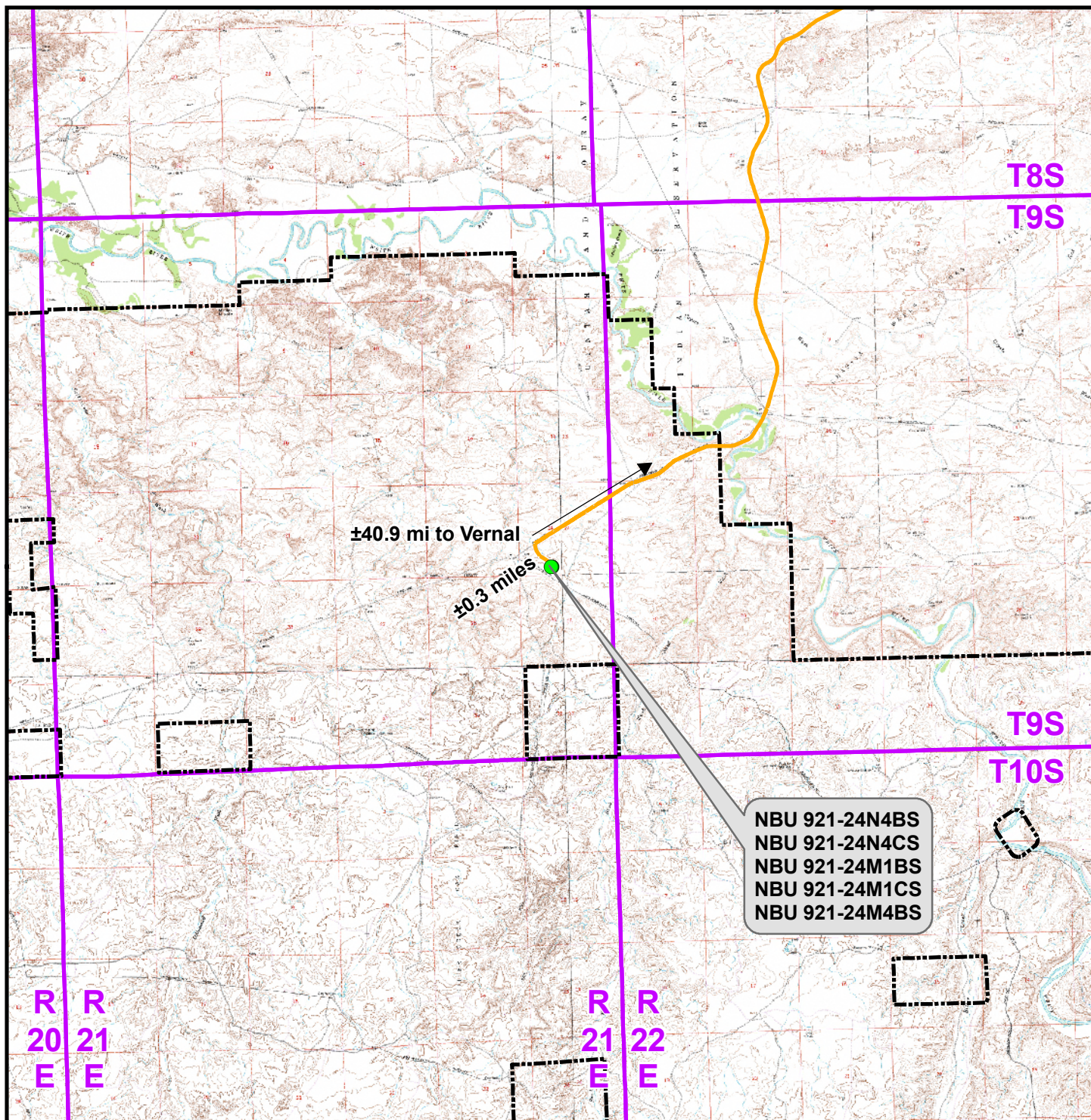
**10**

Date Last Revised:

10 OF 17

RECEIVED: May 31, 2012



**Legend**

- Proposed Well Location      Natural Buttes Unit Boundary  
— Access Route - Proposed

Distance From Well Pad - NBU 921-24N To Unit Boundary: ±5,746ft

**WELL PAD - NBU 921-24N**

TOPO A  
 NBU 921-24N4BS,  
 NBU 921-24N4CS, NBU 921-24M1BS,  
 NBU 921-24M1CS & NBU 921-24M4BS  
 LOCATED IN SECTION 24, T9S, R21E,  
 S.L.B.&M., UINTAH COUNTY, UTAH

**Kerr-McGee Oil &  
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 Denver, Colorado 80202



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SCALE: 1:100,000

NAD83 USP Central

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DRAWN: TL

DATE: 7 Oct 2011

**11**

REVISED:

DATE:

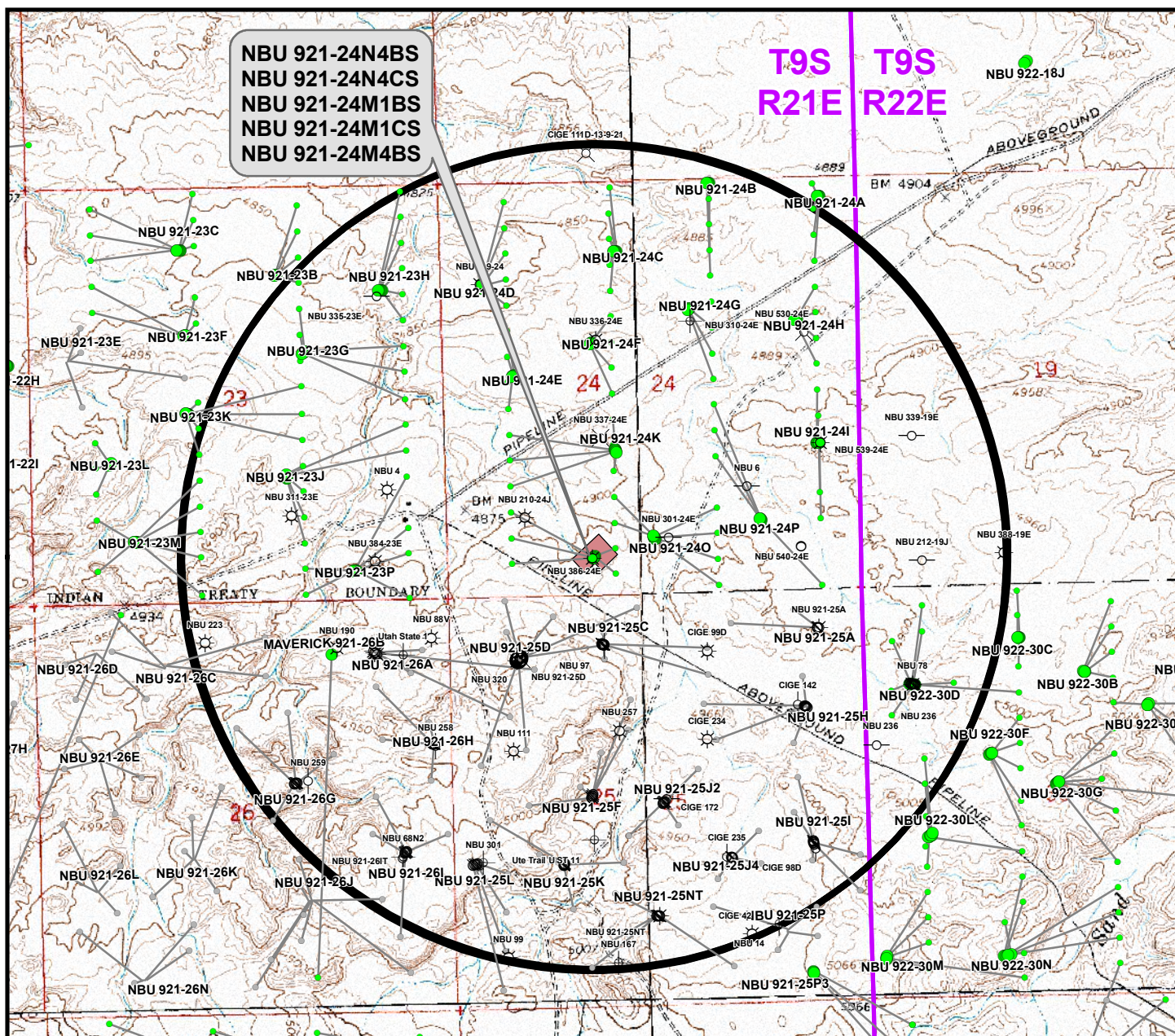
11 OF 17

RECEIVED: May 31, 2012



## RECEIVED: May 31, 2012





Well locations derived from Utah Division of Oil, Gas and Mining (UDOGM) (oilgas.ogm.utah.gov). The estimated distances from proposed bore locations to the nearest existing bore locations are based on UDOGM data.

Proposed Well	Nearest Well Bore	Footage
NBU 921-24N4BS	NBU 386-24E	325ft
NBU 921-24N4CS	NBU 386-24E	361ft
NBU 921-24M1BS	NBU 210-24J	189ft
NBU 921-24M1CS	NBU 210-24J	311ft
NBU 921-24M4BS	NBU 921-25D1BS BH	484ft

### Legend

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- Well - 1 Mile Radius

- ☀ Producing
- ☺ Spudded
- APD Approved
- ⊗ Preliminary Location
- ⊕ Deferred
- ✕ Cancelled
- ⊖ Temporarily Abandoned
- ☀ Active Injector
- ⊗ Location Abandoned
- ⊖ Plugged & Abandoned
- ⊖ Shut-In

### WELL PAD - NBU 921-24N

TOPO C  
NBU 921-24N4BS,  
NBU 921-24N4CS, NBU 921-24M1BS,  
NBU 921-24M1CS & NBU 921-24M4BS  
LOCATED IN SECTION 24, T9S, R21E,  
S.L.B.&M., UINTAH COUNTY, UTAH

**Kerr-McGee Oil &  
Gas Onshore L.P.**

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Denver, Colorado 80202



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Sheridan, Wyoming 82801  
Phone 307-674-0609  
Fax 307-674-0182

SCALE: 1" = 2,000ft

DRAWN: TL

REVISED:

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DATE: 7 Oct 2011

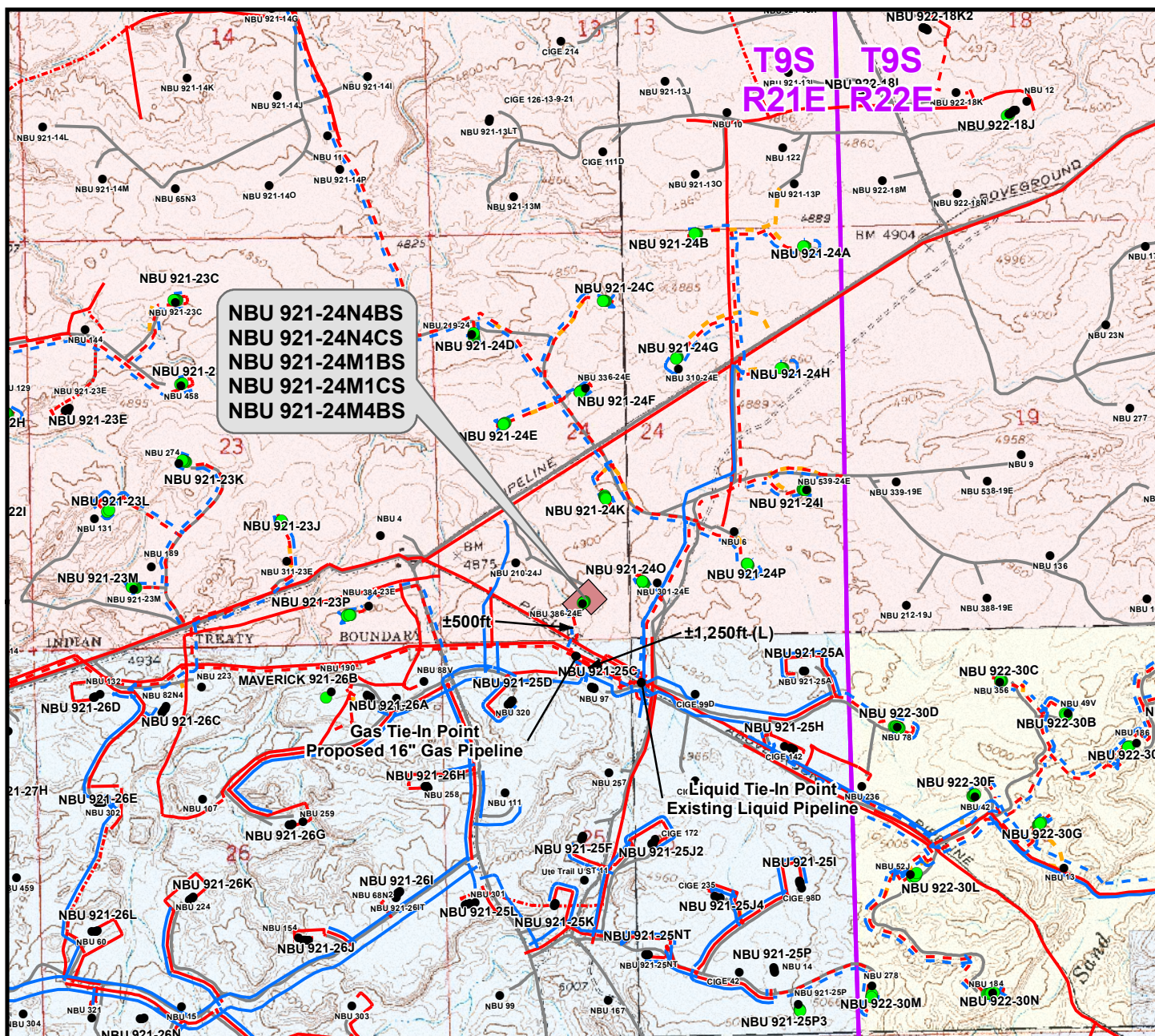
DATE:

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**13**

13 OF 17





Proposed Liquid Pipeline	Length
Buried 6" (Max.) (Meter House to Edge of Pad)	±95ft
Buried 6" (Max.) (Edge of Pad to Existing Liquid Pipeline)	±1,750ft
<b>TOTAL PROPOSED BURIED LIQUID PIPELINE =</b>	<b>±1,845ft</b>

Proposed Gas Pipeline	Length
Buried 8" (Meter House to Edge of Pad)	±95ft
Buried 8" (Edge of Pad to Proposed 16" Gas Pipeline ROW In Progress)	±500ft
<b>TOTAL PROPOSED BURIED GAS PIPELINE =</b>	<b>±595ft</b>

### Legend

● Well - Proposed	- - - Gas Pipeline - Proposed	- - - Liquid Pipeline - Proposed	- - - Road - Proposed	Bureau of Land Management	State
● Well - Existing	- - - Gas Pipeline - To Be Upgraded	- - - Liquid Pipeline - Existing	- - - Road - Existing	Indian Reservation	Private
Well Pad	- - - Gas Pipeline - Existing				

### WELL PAD - NBU 921-24N

TOPO D  
NBU 921-24N4BS,  
NBU 921-24N4CS, NBU 921-24M1BS,  
NBU 921-24M1CS & NBU 921-24M4BS  
LOCATED IN SECTION 24, T9S, R21E,  
S.L.B.&M., UINTAH COUNTY, UTAH

**Kerr-McGee Oil &  
Gas Onshore L.P.**

1099 18th Street  
Denver, Colorado 80202



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Sheridan, Wyoming 82801  
Phone 307-674-0609  
Fax 307-674-0182

SCALE: 1" = 2,000ft

DRAWN: TL

REVISED:

NAD83 USP Central

DATE: 7 Oct 2011

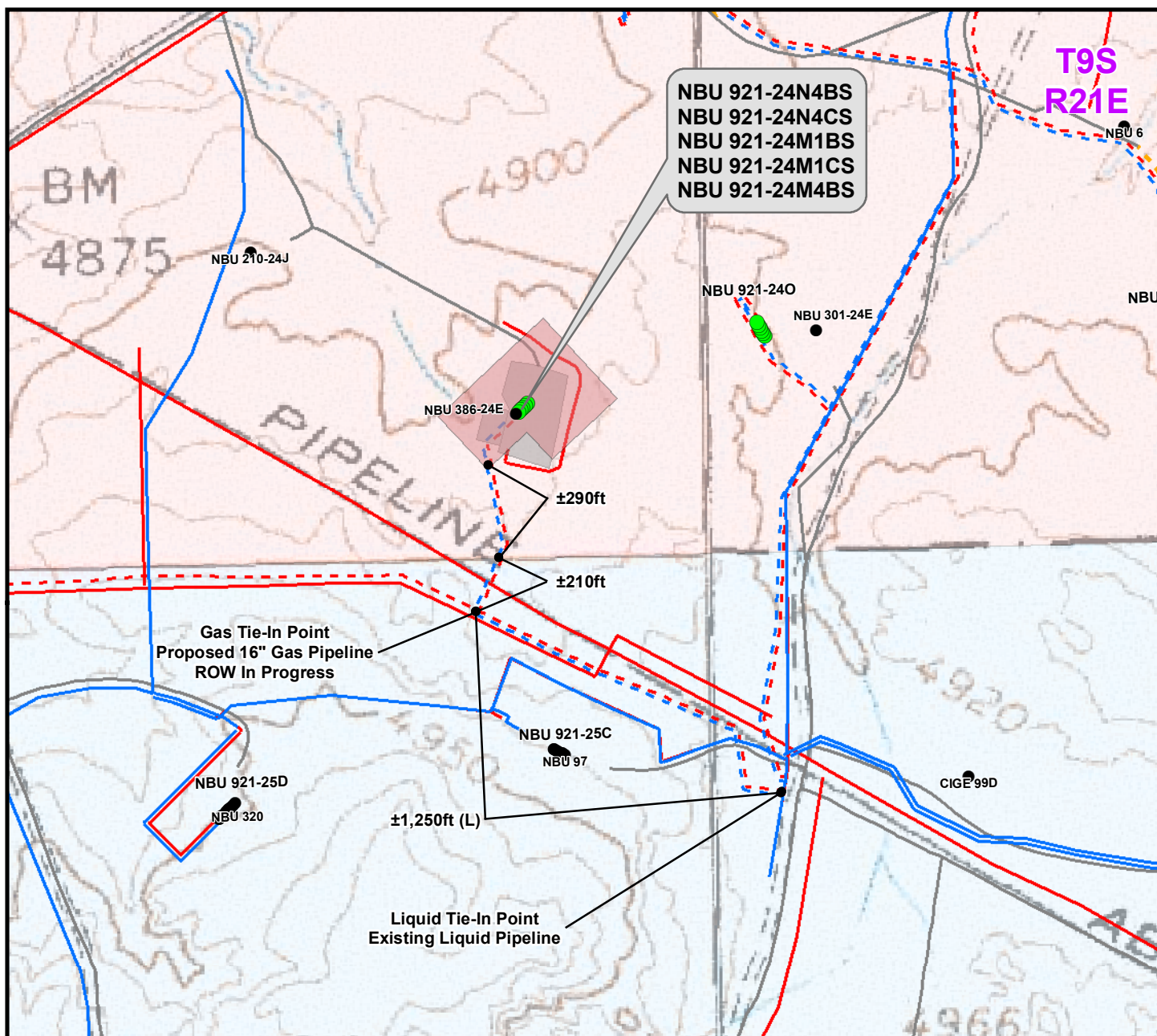
DATE:

SHEET NO:

**14**

14 OF 17





Proposed Liquid Pipeline	Length
Buried 6" (Max.) (Meter House to Edge of Pad)	±95ft
Buried 6" (Max.) (Edge of Pad to Existing Liquid Pipeline)	±1,750ft
<b>TOTAL PROPOSED BURIED LIQUID PIPELINE =</b>	<b>±1,845ft</b>

Proposed Gas Pipeline	Length
Buried 8" (Meter House to Edge of Pad)	±95ft
Buried 8" (Edge of Pad to Proposed 16" Gas Pipeline ROW In Progress)	±500ft
<b>TOTAL PROPOSED BURIED GAS PIPELINE =</b>	<b>±595ft</b>

## Legend

● Well - Proposed	Well Pad - Proposed	Gas Pipeline - Proposed	Liquid Pipeline - Proposed	Road - Proposed	Bureau of Land Management
● Well - Existing	Well Pad - Existing	Gas Pipeline - To Be Upgraded	Liquid Pipeline - Existing	Road - Existing	Indian Reservation
		Gas Pipeline - Existing			State
					Private

## WELL PAD - NBU 921-24N

TOPO D2 (PAD & PIPELINE DETAIL)  
 NBU 921-24N4BS,  
 NBU 921-24N4CS, NBU 921-24M1BS,  
 NBU 921-24M1CS & NBU 921-24M4BS  
 LOCATED IN SECTION 24, T9S, R21E,  
 S.L.B.&M., UTAH COUNTY, UTAH

**Kerr-McGee Oil &  
 Gas Onshore L.P.**

1099 18th Street  
 Denver, Colorado 80202



**CONSULTING, LLC**

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 Sheridan, Wyoming 82801  
 Phone 307-674-0609  
 Fax 307-674-0182

SCALE: 1" = 500ft

DRAWN: TL

REVISED:

NAD83 USP Central

DATE: 7 Oct 2011

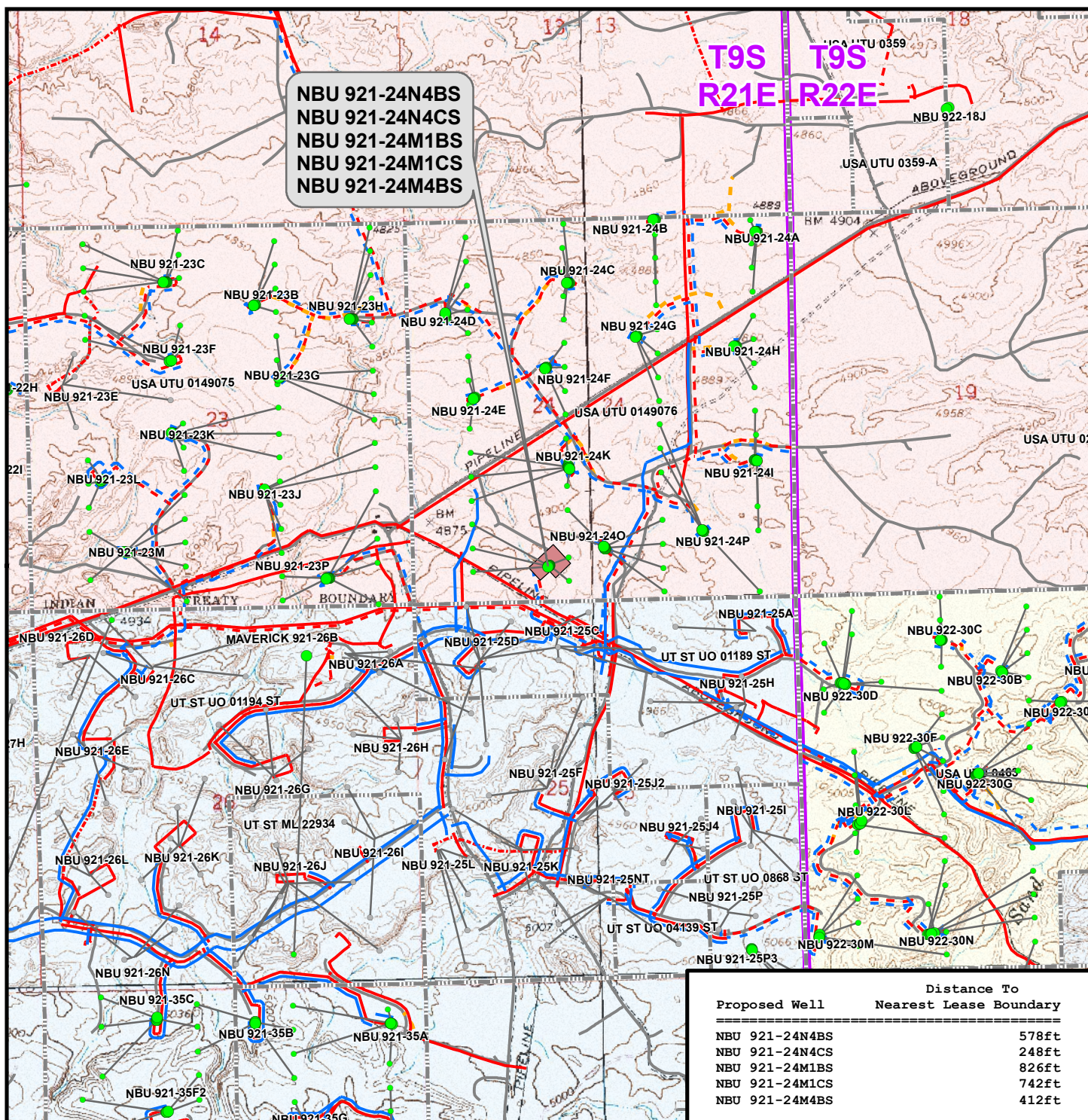
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SHEET NO:

**15**

15 OF 17





## Legend

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- ▬ Lease Boundary
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

## WELL PAD - NBU 921-24N

TOPO E  
NBU 921-24N4BS,  
NBU 921-24N4CS, NBU 921-24M1BS,  
NBU 921-24M1CS & NBU 921-24M4BS  
LOCATED IN SECTION 24, T9S, R21E,  
S.L.B.&M., UINTAH COUNTY, UTAH

**Kerr-McGee Oil &  
Gas Onshore L.P.**

1099 18th Street  
Denver, Colorado 80202



**CONSULTING, LLC**

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Sheridan, Wyoming 82801  
Phone 307-674-0609  
Fax 307-674-0182

SCALE: 1" = 2,000ft

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**16**

16 OF 17

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**Kerr-McGee Oil & Gas Onshore, LP  
WELL PAD – NBU 921-24N  
WELLS - NBU 921-24N4BS,  
NBU 921-24N4CS, NBU 921-24M1BS,  
NBU 921-24M1CS & NBU 921-24M4BS  
Section 24, T9S, R21E, S.L.B.&M.**

From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah, proceed in an easterly, then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45. Exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 17.4 miles to a service road to the southeast. Exit left and proceed in a southeasterly direction approximately 0.3 miles to the proposed well location.

Total distance from Vernal, Utah to the proposed well location is approximately 41.2 miles in a southerly direction.

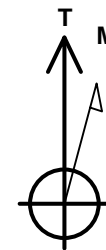
WELL DETAILS: NBU 921-24N4BS

GL 4898 & KB 4 @ 4902.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14535257.78	2059830.18	40° 0' 56.232 N	109° 30' 7.542 W

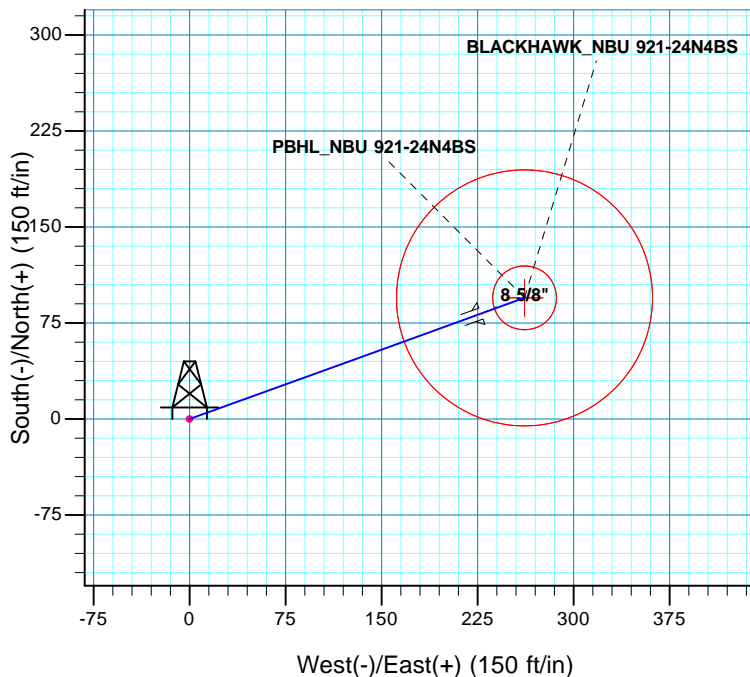
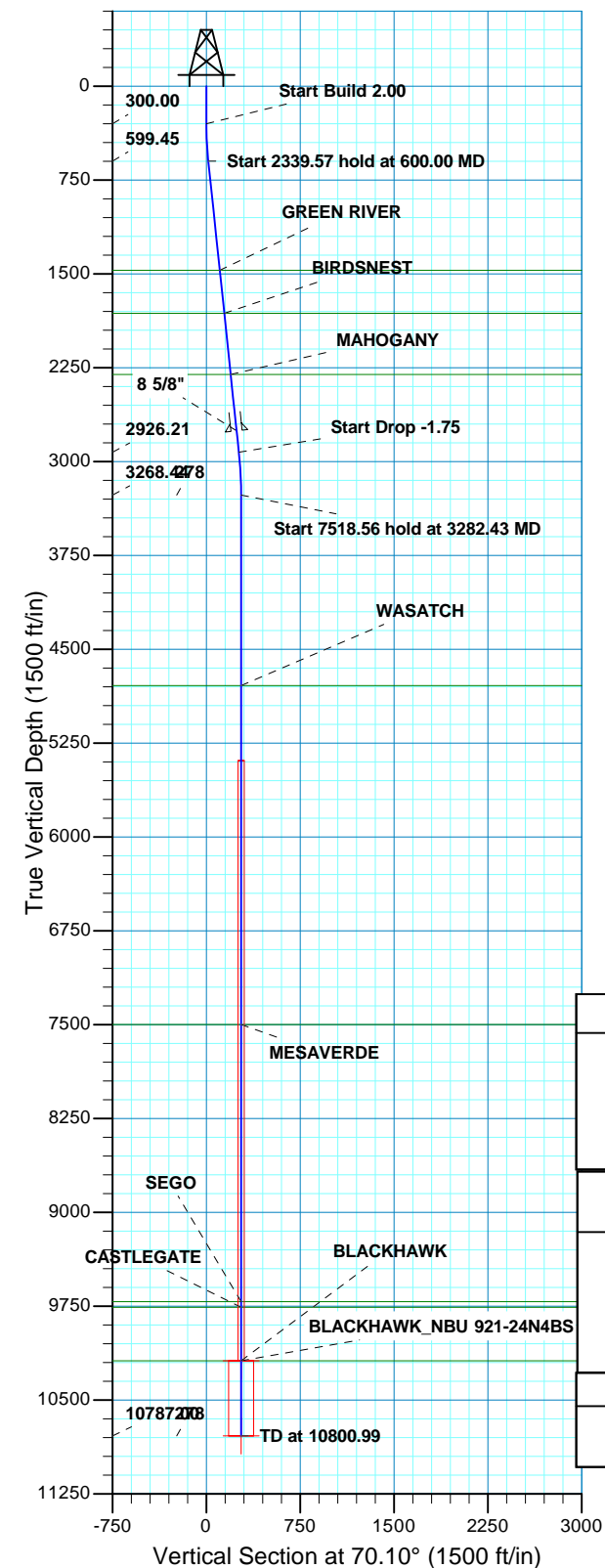
DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
BLACKHAWK	10187.00	94.70	261.57	14535356.86	2060090.12	40° 0' 57.168 N	109° 30' 4.180 W	Circle (Radius: 25.00)
- plan hits target center								
PBHL	10787.00	94.70	261.57	14535356.86	2060090.12	40° 0' 57.168 N	109° 30' 4.180 W	Circle (Radius: 100.00)
- plan hits target center								



Azimuths to True North  
 Magnetic North: 11.02°

Magnetic Field  
 Strength: 52292.6snT  
 Dip Angle: 65.87°  
 Date: 2011/11/28  
 Model: IGRF2010



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
600.00	6.00	70.10	599.45	5.34	14.76	2.00	70.10	15.69	
2939.57	6.00	70.10	2926.21	88.59	244.70	0.00	0.00	260.25	
3282.43	0.00	0.00	3268.44	94.70	261.57	1.75	180.00	278.18	
10800.99	0.00	0.00	10787.00	94.70	261.57	0.00	0.00	278.18	PBHL_NBU 921-24N4BS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

Geodetic System: Universal Transverse Mercator (US Survey Feet)  
 Datum: NAD 1927 (NADCON CONUS)  
 Ellipsoid: Clarke 1866  
 Zone: Zone 12N (114 W to 108 W)  
 Location: SECTION 24 T9S R21E  
 System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1472.00	1477.35	GREEN RIVER
1815.00	1822.24	BIRDSNEST
2304.00	2313.94	MAHOGANY
4790.00	4803.99	WASATCH
7499.00	7512.99	MESAVERDE
9714.00	9727.99	SEGO
9760.00	9773.99	CASTLEGATE
10187.00	10200.99	BLACKHAWK

CASING DETAILS

TVD	MD	Name	Size
2754.00	2766.42	8 5/8"	8.625



# **US ROCKIES REGION PLANNING**

**UTAH - UTM (feet), NAD27, Zone 12N**

**NBU 921-24N PAD**

**NBU 921-24N4BS**

**OH**

**Plan: PLAN #1 PRELIMINARY**

## **Standard Planning Report**

**28 November, 2011**





# SDI Planning Report



<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well NBU 921-24N4BS
<b>Company:</b>	US ROCKIES REGION PLANNING	<b>TVD Reference:</b>	GL 4898 & KB 4 @ 4902.00ft (ASSUMED)
<b>Project:</b>	UTAH - UTM (feet), NAD27, Zone 12N	<b>MD Reference:</b>	GL 4898 & KB 4 @ 4902.00ft (ASSUMED)
<b>Site:</b>	NBU 921-24N PAD	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-24N4BS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1 PRELIMINARY		

<b>Project</b>	UTAH - UTM (feet), NAD27, Zone 12N		
<b>Map System:</b>	Universal Transverse Mercator (US Survey Feet)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	Zone 12N (114 W to 108 W)		

<b>Site</b>	NBU 921-24N PAD, SECTION 24 T9S R21E			
<b>Site Position:</b>		<b>Northing:</b>	14,535,257.79 usft	<b>Latitude:</b> 40° 0' 56.232 N
<b>From:</b>	Lat/Long	<b>Easting:</b>	2,059,830.18 usft	<b>Longitude:</b> 109° 30' 7.542 W
<b>Position Uncertainty:</b>	0.00 ft	<b>Slot Radius:</b>	13.200 in	<b>Grid Convergence:</b> 0.96 °

<b>Well</b>	NBU 921-24N4BS, 484 FSL 1887 FWL			
<b>Well Position</b>	<b>+N/-S</b>	0.00 ft	<b>Northing:</b>	14,535,257.79 usft
	<b>+E/-W</b>	0.00 ft	<b>Easting:</b>	2,059,830.18 usft
<b>Position Uncertainty</b>	0.00 ft	<b>Wellhead Elevation:</b>		<b>Ground Level:</b> 4,898.00 ft

<b>Wellbore</b>	OH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2010	2011/11/28	11.02	65.87	52,293

<b>Design</b>	PLAN #1 PRELIMINARY			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.00	0.00	0.00	70.10

<b>Plan Sections</b>										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	6.00	70.10	599.45	5.34	14.76	2.00	2.00	0.00	70.10	
2,939.57	6.00	70.10	2,926.21	88.59	244.70	0.00	0.00	0.00	0.00	
3,282.43	0.00	0.00	3,268.44	94.70	261.57	1.75	-1.75	0.00	180.00	
10,800.99	0.00	0.00	10,787.00	94.70	261.57	0.00	0.00	0.00	0.00	PBHL_NBU 921-24N4



**SDI**  
Planning Report



<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well NBU 921-24N4BS
<b>Company:</b>	US ROCKIES REGION PLANNING	<b>TVD Reference:</b>	GL 4898 & KB 4 @ 4902.00ft (ASSUMED)
<b>Project:</b>	UTAH - UTM (feet), NAD27, Zone 12N	<b>MD Reference:</b>	GL 4898 & KB 4 @ 4902.00ft (ASSUMED)
<b>Site:</b>	NBU 921-24N PAD	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-24N4BS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1 PRELIMINARY		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Start Build 2.00</b>									
400.00	2.00	70.10	399.98	0.59	1.64	1.75	2.00	2.00	0.00
500.00	4.00	70.10	499.84	2.38	6.56	6.98	2.00	2.00	0.00
600.00	6.00	70.10	599.45	5.34	14.76	15.69	2.00	2.00	0.00
<b>Start 2339.57 hold at 600.00 MD</b>									
700.00	6.00	70.10	698.90	8.90	24.58	26.15	0.00	0.00	0.00
800.00	6.00	70.10	798.36	12.46	34.41	36.60	0.00	0.00	0.00
900.00	6.00	70.10	897.81	16.02	44.24	47.05	0.00	0.00	0.00
1,000.00	6.00	70.10	997.26	19.58	54.07	57.51	0.00	0.00	0.00
1,100.00	6.00	70.10	1,096.71	23.13	63.90	67.96	0.00	0.00	0.00
1,200.00	6.00	70.10	1,196.17	26.69	73.73	78.41	0.00	0.00	0.00
1,300.00	6.00	70.10	1,295.62	30.25	83.56	88.86	0.00	0.00	0.00
1,400.00	6.00	70.10	1,395.07	33.81	93.38	99.32	0.00	0.00	0.00
1,477.35	6.00	70.10	1,472.00	36.56	100.99	107.40	0.00	0.00	0.00
<b>GREEN RIVER</b>									
1,500.00	6.00	70.10	1,494.52	37.37	103.21	109.77	0.00	0.00	0.00
1,600.00	6.00	70.10	1,593.97	40.92	113.04	120.22	0.00	0.00	0.00
1,700.00	6.00	70.10	1,693.43	44.48	122.87	130.67	0.00	0.00	0.00
1,800.00	6.00	70.10	1,792.88	48.04	132.70	141.13	0.00	0.00	0.00
1,822.24	6.00	70.10	1,815.00	48.83	134.89	143.45	0.00	0.00	0.00
<b>BIRDSNEST</b>									
1,900.00	6.00	70.10	1,892.33	51.60	142.53	151.58	0.00	0.00	0.00
2,000.00	6.00	70.10	1,991.78	55.16	152.36	162.03	0.00	0.00	0.00
2,100.00	6.00	70.10	2,091.23	58.72	162.18	172.49	0.00	0.00	0.00
2,200.00	6.00	70.10	2,190.69	62.27	172.01	182.94	0.00	0.00	0.00
2,300.00	6.00	70.10	2,290.14	65.83	181.84	193.39	0.00	0.00	0.00
2,313.94	6.00	70.10	2,304.00	66.33	183.21	194.85	0.00	0.00	0.00
<b>MAHOGANY</b>									
2,400.00	6.00	70.10	2,389.59	69.39	191.67	203.84	0.00	0.00	0.00
2,500.00	6.00	70.10	2,489.04	72.95	201.50	214.30	0.00	0.00	0.00
2,600.00	6.00	70.10	2,588.50	76.51	211.33	224.75	0.00	0.00	0.00
2,700.00	6.00	70.10	2,687.95	80.07	221.16	235.20	0.00	0.00	0.00
2,766.42	6.00	70.10	2,754.00	82.43	227.68	242.15	0.00	0.00	0.00
<b>8 5/8"</b>									
2,800.00	6.00	70.10	2,787.40	83.62	230.98	245.66	0.00	0.00	0.00
2,900.00	6.00	70.10	2,886.85	87.18	240.81	256.11	0.00	0.00	0.00
2,939.57	6.00	70.10	2,926.21	88.59	244.70	260.25	0.00	0.00	0.00
<b>Start Drop -1.75</b>									
3,000.00	4.94	70.10	2,986.36	90.55	250.12	266.01	1.75	-1.75	0.00
3,100.00	3.19	70.10	3,086.10	92.97	256.79	273.10	1.75	-1.75	0.00
3,200.00	1.44	70.10	3,186.02	94.34	260.59	277.14	1.75	-1.75	0.00
3,282.43	0.00	0.00	3,268.44	94.70	261.57	278.18	1.75	-1.75	0.00
<b>Start 7518.56 hold at 3282.43 MD</b>									
3,300.00	0.00	0.00	3,286.01	94.70	261.57	278.18	0.00	0.00	0.00
3,400.00	0.00	0.00	3,386.01	94.70	261.57	278.18	0.00	0.00	0.00
3,500.00	0.00	0.00	3,486.01	94.70	261.57	278.18	0.00	0.00	0.00
3,600.00	0.00	0.00	3,586.01	94.70	261.57	278.18	0.00	0.00	0.00
3,700.00	0.00	0.00	3,686.01	94.70	261.57	278.18	0.00	0.00	0.00
3,800.00	0.00	0.00	3,786.01	94.70	261.57	278.18	0.00	0.00	0.00
3,900.00	0.00	0.00	3,886.01	94.70	261.57	278.18	0.00	0.00	0.00
4,000.00	0.00	0.00	3,986.01	94.70	261.57	278.18	0.00	0.00	0.00





**SDI**  
Planning Report



<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well NBU 921-24N4BS
<b>Company:</b>	US ROCKIES REGION PLANNING	<b>TVD Reference:</b>	GL 4898 & KB 4 @ 4902.00ft (ASSUMED)
<b>Project:</b>	UTAH - UTM (feet), NAD27, Zone 12N	<b>MD Reference:</b>	GL 4898 & KB 4 @ 4902.00ft (ASSUMED)
<b>Site:</b>	NBU 921-24N PAD	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-24N4BS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1 PRELIMINARY		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,100.00	0.00	0.00	4,086.01	94.70	261.57	278.18	0.00	0.00	0.00
4,200.00	0.00	0.00	4,186.01	94.70	261.57	278.18	0.00	0.00	0.00
4,300.00	0.00	0.00	4,286.01	94.70	261.57	278.18	0.00	0.00	0.00
4,400.00	0.00	0.00	4,386.01	94.70	261.57	278.18	0.00	0.00	0.00
4,500.00	0.00	0.00	4,486.01	94.70	261.57	278.18	0.00	0.00	0.00
4,600.00	0.00	0.00	4,586.01	94.70	261.57	278.18	0.00	0.00	0.00
4,700.00	0.00	0.00	4,686.01	94.70	261.57	278.18	0.00	0.00	0.00
4,800.00	0.00	0.00	4,786.01	94.70	261.57	278.18	0.00	0.00	0.00
4,803.99	0.00	0.00	4,790.00	94.70	261.57	278.18	0.00	0.00	0.00
<b>WASATCH</b>									
4,900.00	0.00	0.00	4,886.01	94.70	261.57	278.18	0.00	0.00	0.00
5,000.00	0.00	0.00	4,986.01	94.70	261.57	278.18	0.00	0.00	0.00
5,100.00	0.00	0.00	5,086.01	94.70	261.57	278.18	0.00	0.00	0.00
5,200.00	0.00	0.00	5,186.01	94.70	261.57	278.18	0.00	0.00	0.00
5,300.00	0.00	0.00	5,286.01	94.70	261.57	278.18	0.00	0.00	0.00
5,400.00	0.00	0.00	5,386.01	94.70	261.57	278.18	0.00	0.00	0.00
5,500.00	0.00	0.00	5,486.01	94.70	261.57	278.18	0.00	0.00	0.00
5,600.00	0.00	0.00	5,586.01	94.70	261.57	278.18	0.00	0.00	0.00
5,700.00	0.00	0.00	5,686.01	94.70	261.57	278.18	0.00	0.00	0.00
5,800.00	0.00	0.00	5,786.01	94.70	261.57	278.18	0.00	0.00	0.00
5,900.00	0.00	0.00	5,886.01	94.70	261.57	278.18	0.00	0.00	0.00
6,000.00	0.00	0.00	5,986.01	94.70	261.57	278.18	0.00	0.00	0.00
6,100.00	0.00	0.00	6,086.01	94.70	261.57	278.18	0.00	0.00	0.00
6,200.00	0.00	0.00	6,186.01	94.70	261.57	278.18	0.00	0.00	0.00
6,300.00	0.00	0.00	6,286.01	94.70	261.57	278.18	0.00	0.00	0.00
6,400.00	0.00	0.00	6,386.01	94.70	261.57	278.18	0.00	0.00	0.00
6,500.00	0.00	0.00	6,486.01	94.70	261.57	278.18	0.00	0.00	0.00
6,600.00	0.00	0.00	6,586.01	94.70	261.57	278.18	0.00	0.00	0.00
6,700.00	0.00	0.00	6,686.01	94.70	261.57	278.18	0.00	0.00	0.00
6,800.00	0.00	0.00	6,786.01	94.70	261.57	278.18	0.00	0.00	0.00
6,900.00	0.00	0.00	6,886.01	94.70	261.57	278.18	0.00	0.00	0.00
7,000.00	0.00	0.00	6,986.01	94.70	261.57	278.18	0.00	0.00	0.00
7,100.00	0.00	0.00	7,086.01	94.70	261.57	278.18	0.00	0.00	0.00
7,200.00	0.00	0.00	7,186.01	94.70	261.57	278.18	0.00	0.00	0.00
7,300.00	0.00	0.00	7,286.01	94.70	261.57	278.18	0.00	0.00	0.00
7,400.00	0.00	0.00	7,386.01	94.70	261.57	278.18	0.00	0.00	0.00
7,500.00	0.00	0.00	7,486.01	94.70	261.57	278.18	0.00	0.00	0.00
7,512.99	0.00	0.00	7,499.00	94.70	261.57	278.18	0.00	0.00	0.00
<b>MESAVERDE</b>									
7,600.00	0.00	0.00	7,586.01	94.70	261.57	278.18	0.00	0.00	0.00
7,700.00	0.00	0.00	7,686.01	94.70	261.57	278.18	0.00	0.00	0.00
7,800.00	0.00	0.00	7,786.01	94.70	261.57	278.18	0.00	0.00	0.00
7,900.00	0.00	0.00	7,886.01	94.70	261.57	278.18	0.00	0.00	0.00
8,000.00	0.00	0.00	7,986.01	94.70	261.57	278.18	0.00	0.00	0.00
8,100.00	0.00	0.00	8,086.01	94.70	261.57	278.18	0.00	0.00	0.00
8,200.00	0.00	0.00	8,186.01	94.70	261.57	278.18	0.00	0.00	0.00
8,300.00	0.00	0.00	8,286.01	94.70	261.57	278.18	0.00	0.00	0.00
8,400.00	0.00	0.00	8,386.01	94.70	261.57	278.18	0.00	0.00	0.00
8,500.00	0.00	0.00	8,486.01	94.70	261.57	278.18	0.00	0.00	0.00
8,600.00	0.00	0.00	8,586.01	94.70	261.57	278.18	0.00	0.00	0.00
8,700.00	0.00	0.00	8,686.01	94.70	261.57	278.18	0.00	0.00	0.00
8,800.00	0.00	0.00	8,786.01	94.70	261.57	278.18	0.00	0.00	0.00
8,900.00	0.00	0.00	8,886.01	94.70	261.57	278.18	0.00	0.00	0.00
9,000.00	0.00	0.00	8,986.01	94.70	261.57	278.18	0.00	0.00	0.00



# SDI Planning Report



<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well NBU 921-24N4BS
<b>Company:</b>	US ROCKIES REGION PLANNING	<b>TVD Reference:</b>	GL 4898 & KB 4 @ 4902.00ft (ASSUMED)
<b>Project:</b>	UTAH - UTM (feet), NAD27, Zone 12N	<b>MD Reference:</b>	GL 4898 & KB 4 @ 4902.00ft (ASSUMED)
<b>Site:</b>	NBU 921-24N PAD	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-24N4BS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1 PRELIMINARY		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
9,100.00	0.00	0.00	9,086.01	94.70	261.57	278.18	0.00	0.00	0.00
9,200.00	0.00	0.00	9,186.01	94.70	261.57	278.18	0.00	0.00	0.00
9,300.00	0.00	0.00	9,286.01	94.70	261.57	278.18	0.00	0.00	0.00
9,400.00	0.00	0.00	9,386.01	94.70	261.57	278.18	0.00	0.00	0.00
9,500.00	0.00	0.00	9,486.01	94.70	261.57	278.18	0.00	0.00	0.00
9,600.00	0.00	0.00	9,586.01	94.70	261.57	278.18	0.00	0.00	0.00
9,700.00	0.00	0.00	9,686.01	94.70	261.57	278.18	0.00	0.00	0.00
9,727.99	0.00	0.00	9,714.00	94.70	261.57	278.18	0.00	0.00	0.00
SEGO									
9,773.99	0.00	0.00	9,760.00	94.70	261.57	278.18	0.00	0.00	0.00
CASTLEGATE									
9,800.00	0.00	0.00	9,786.01	94.70	261.57	278.18	0.00	0.00	0.00
9,900.00	0.00	0.00	9,886.01	94.70	261.57	278.18	0.00	0.00	0.00
10,000.00	0.00	0.00	9,986.01	94.70	261.57	278.18	0.00	0.00	0.00
10,100.00	0.00	0.00	10,086.01	94.70	261.57	278.18	0.00	0.00	0.00
10,200.00	0.00	0.00	10,186.01	94.70	261.57	278.18	0.00	0.00	0.00
10,200.99	0.00	0.00	10,187.00	94.70	261.57	278.18	0.00	0.00	0.00
BLACKHAWK - BLACKHAWK_NBU 921-24N4BS									
10,300.00	0.00	0.00	10,286.01	94.70	261.57	278.18	0.00	0.00	0.00
10,400.00	0.00	0.00	10,386.01	94.70	261.57	278.18	0.00	0.00	0.00
10,500.00	0.00	0.00	10,486.01	94.70	261.57	278.18	0.00	0.00	0.00
10,600.00	0.00	0.00	10,586.01	94.70	261.57	278.18	0.00	0.00	0.00
10,700.00	0.00	0.00	10,686.01	94.70	261.57	278.18	0.00	0.00	0.00
10,800.00	0.00	0.00	10,786.01	94.70	261.57	278.18	0.00	0.00	0.00
10,800.99	0.00	0.00	10,787.00	94.70	261.57	278.18	0.00	0.00	0.00
PBHL_NBU 921-24N4BS									

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
BLACKHAWK_NBU 921 - plan hits target center - Circle (radius 25.00)	0.00	0.00	10,187.00	94.70	261.57	14,535,356.87	2,060,090.12	40° 0' 57.168 N	109° 30' 4.180 W
PBHL_NBU 921-24N4BS - plan hits target center - Circle (radius 100.00)	0.00	0.00	10,787.00	94.70	261.57	14,535,356.87	2,060,090.12	40° 0' 57.168 N	109° 30' 4.180 W

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)	
2,766.42	2,754.00	8 5/8"	8.625	11.000	


**SDI**  
 Planning Report


<b>Database:</b>	EDM5000-RobertS-Local	<b>Local Co-ordinate Reference:</b>	Well NBU 921-24N4BS
<b>Company:</b>	US ROCKIES REGION PLANNING	<b>TVD Reference:</b>	GL 4898 & KB 4 @ 4902.00ft (ASSUMED)
<b>Project:</b>	UTAH - UTM (feet), NAD27, Zone 12N	<b>MD Reference:</b>	GL 4898 & KB 4 @ 4902.00ft (ASSUMED)
<b>Site:</b>	NBU 921-24N PAD	<b>North Reference:</b>	True
<b>Well:</b>	NBU 921-24N4BS	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	PLAN #1 PRELIMINARY		

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,477.35	1,468.00	GREEN RIVER			
1,822.24	1,811.00	BIRDSNEST			
2,313.94	2,300.00	MAHOGANY			
4,803.99	4,786.00	WASATCH			
7,512.99	7,495.00	MESAVERDE			
9,727.99	9,710.00	SEGO			
9,773.99	9,756.00	CASTLEGATE			
10,200.99	10,183.00	BLACKHAWK			

Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
300.00	300.00	0.00	0.00	Start Build 2.00
600.00	599.45	5.34	14.76	Start 2339.57 hold at 600.00 MD
2,939.57	2,926.21	88.59	244.70	Start Drop -1.75
3,282.43	3,268.44	94.70	261.57	Start 7518.56 hold at 3282.43 MD
10,800.99	10,787.00	94.70	261.57	TD at 10800.99

NBU 921-24M1BS/ 921-24M1CS/ 921-24M4BS/ 921-24N4BS/ 921-24N4CS  
Kerr-McGee Oil Gas Onshore, L.P.

NBU 921-24N Pad  
Surface Use Plan of Operations  
1 of 15

## Kerr-McGee Oil & Gas Onshore. L.P.

### NBU 921-24N Pad

<u>API #</u>	<u>NBU 921-24M1BS</u>		
	Surface:	471 FSL / 1872 FWL	SESW
	BHL:	1072 FSL / 826 FWL	SWSW
			Lot
			Lot
<u>API #</u>	<u>NBU 921-24M1CS</u>		
	Surface:	464 FSL / 1865 FWL	SESW
	BHL:	742 FSL / 825 FWL	SWSW
			Lot
			Lot
<u>API #</u>	<u>NBU 921-24M4BS</u>		
	Surface:	458 FSL / 1857 FWL	SESW
	BHL:	412 FSL / 825 FWL	SWSW
			Lot
			Lot
<u>API #</u>	<u>NBU 921-24N4BS</u>		
	Surface:	484 FSL / 1887 FWL	SESW
	BHL:	578 FSL / 2149 FWL	SESW
			Lot
			Lot
<u>API #</u>	<u>NBU 921-24N4CS</u>		
	Surface:	478 FSL / 1880 FWL	SESW
	BHL:	248 FSL / 2149 FWL	SESW
			Lot
			Lot

This Surface Use Plan of Operations (SUPO) or 13-point plan provides site-specific information for the above-referenced wells.

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

An on-site meeting was held on November 9, 2011. Present were:

- David Gordon, Melissa Wardle - BLM;
- Bucky Secakuku - BIA;
- LeAllen Blackhair, Rainey Longhair - Ute Indian Tribe;
- Kelly Jo Jackson - Montgomery Archeological Consultants Inc.;
- Scott Carson - Smiling Lake Consulting;
- John Slaugh, Mitch Batty - Timberline Engineering & Land Surveying, Inc.;
- Laura Abrams, Casey McKee, Raleen White, Doyle Holmes, Sheila Wopsock - Kerr-McGee
- Dan Hamilton - Grasslands Consulting, Inc.
- Justin Strauss - SWCA Environmental Consultants

**A. Existing Roads:**

Existing roads consist of county and improved/unimproved access roads (two-tracks). In accordance with Onshore Order #1, Kerr-McGee will, in accordance with BMPs, improve or maintain existing roads in a condition that is the same as or better than before operations began. New or reconstructed proposed access roads are discussed in Section B.

The existing roads will be maintained in a safe and usable condition. Maintenance for existing roads will continue until final abandonment and reclamation of well pads and/or other facilities, as applicable. Road maintenance will include, but is not limited to, blading, ditching, and/or culvert installation and cleanout. To ensure safe operating conditions, gravel surfacing will be performed where excessive rutting or erosion may occur. Dust control will be performed as necessary to ensure safe operating conditions.

Roads, gathering lines and electrical distribution lines will occupy common disturbance corridors where possible. Where available, roadways will be used as the staging area and working space for installation of gathering lines. All disturbances located in the same corridor will overlap each other to the maximum extent possible, while maintaining safe and sound construction and installation practices. Unless otherwise approved or requested in site specific documents, in no case will the maximum disturbance widths of the access road and utility corridors exceed the widths specified in Part D of this document.

Please refer to Topo B, for existing roads.

**B. New or Reconstructed Access Roads:**

All new or reconstructed roads will be located, designed, and maintained to meet the standards of the BIA.

Each new well pad or pad expansion may require construction of a new access road and/or de-commissioning of an older road. Plans, routes, and distances for new roads and road improvements are provided in design packages, exhibits and maps for a project. Project-specific maps are submitted to depict the locations of existing, proposed, and/or decommissioned and include the locations for supporting structures, including, but not limited to, culverts, bridges, low water crossings, range infrastructure, and haul routes, as per OSO 1. Designs for cuts and fills, including spoils source and storage areas, are provided with the road designs, as necessary.

Where safety objectives can be met. As applicable, Kerr-McGee may use unimproved and/or two-track roads for lease operations, to lessen total disturbance.

Road designs will be based on the road safety requirements, traffic characteristics, environmental conditions, and the vehicles the road is intended to carry. Generally, newly constructed unpaved lease roads will be crowned and ditched with the running surfaces of the roads approximately 12-18 feet wide and a total road corridor width not to exceed 45 feet, except where noted in the road design for a specific project. Maximum grade will generally not exceed 8%. Borrow ditches will be back sloped 3:1 or less. Construction BMPs will be employed to control onsite and offsite erosion.

Where topography would direct storm water runoff to an access road or well pad, drainage ditches or other common drainage control facilities, such as V- or wing-ditches, will be constructed to divert surface water runoff. Drainage features, including culverts, will be constructed or installed prior to commencing other operations, including drilling or facilities placement. Riprap will be placed at the inlet and outlet at the culvert(s), as necessary.

Prior to construction, new access road(s) will be staked according to the requirements of OSO 1. Construction activity will not be conducted using frozen or saturated materials or during periods when significant watershed damage (e.g. rutting, extensive sheet soil erosion, formation of rills/gullies, etc.) is likely to occur. Vegetative debris will not be placed in or under fill embankments.

New road maintenance will include, but is not limited to, blading, ditching, culvert installation and cleanout, gravel surfacing where excessive rutting or erosion may occur and dust control, as necessary to ensure safe operating conditions. All vehicular traffic, personnel movement, construction/restoration operations will be confined to the approved area and to existing roadways and/or access routes.

Snow removal will be conducted on an as-needed basis to accommodate safe travel. Snow removal will occur as necessary throughout the year, as will necessary drainage ditch construction. Removed snow may be stored on permitted well pads to reduce hauling distances and/or at the aerial extent of approved disturbance boundaries to facilitate snow removal for the remainder of the season.

If a county road crossing or encroachment permit is needed, it will be obtained prior to construction.

**There are no new proposed access roads associated with the NBU 921-24N Pad.**

**C. Location of Existing Wells:**

A) Refer to Topo Map C.

**D. Location of Existing and/or Proposed Facilities:**

This pad will expand the existing pad for the NBU 386-24E, which is a producing gas well according to Utah Division of Oil, Gas and Mining (UDOGM) records on March 8, 2012. Gathering (pipeline) infrastructure will be utilized to collect and transport gas and fluids from the wells which are owned and operated by Kerr McGee Oil and Gas Onshore LP (Kerr-McGee).

Should the well(s) prove productive, production facilities will be installed on the disturbed portion of each well pad. A berm will be constructed completely around production components (typically excluding dehy's and/or separators) that contain fluids (i.e. production tanks, produced liquids tanks). The berms will generally be constructed of compacted subsoil or corrugated metal, and will hold the capacity of the largest tank and have sufficient freeboard to accommodate a 25 year rainfall event. This includes pumping units. Aboveground structures constructed or installed onsite for 6 months or longer, will be painted a flat, non-reflective, earth-tone color chosen at the onsite (typically Shadow Gray). A production facility layout is provided as part of a project-specific APD, ROW or NOS submission.

**GAS GATHERING**

*Please refer to Topo D2- Pad and Pipeline Detail.*

The gas gathering pipeline material: Steel line pipe. Surface = Bare pipe. Buried = Coated with fusion bonded epoxy coating (or equivalent). The total gas gathering pipeline distance from the meter to the tie in point is  $\pm 595'$  and the individual segments are broken up as follows:

**The following segments will require a ROW to be submitted under a different cover to the Ute Indian Tribe.**

$\pm 595'$  (0.11 miles) – Section 24 T9S R21E (SW/4) – On-lease UTU0149076 Ute Indian Tribe surface, New 8" buried gas gathering pipeline from the meter to the 16" gas pipeline ROW in progress. Please refer to Topo D2 - Pad and Pipeline Detail.

**LIQUID GATHERING**

*Please refer to Topo D2- Pad and Pipeline Detail.*

The total liquid gathering pipeline distance from the separator to the tie in point is  $\pm 1,845'$  and the individual segments are broken up as follows:

**The following segments will require a ROW to be submitted under a different cover to the Ute Indian Tribe.**

$\pm 1,845'$  (0.35 miles) – Section 24 T9S R21E (SW/4) – On-lease UTU0149076 Ute Indian Tribe surface, New 6" buried liquid gathering pipeline from the meter to the existing liquid pipeline. Please refer to Topo D2 - Pad and Pipeline Detail.

**Pipeline Gathering Construction**

Gathering (pipeline) infrastructure will be utilized to collect and transport gas and fluids from the wells which are owned and operated by Kerr McGee. Gas gathering pipeline(s), gas lift, or liquids pipelines may be constructed to lie on the surface or be buried. Where the pipeline is adjacent to the road or well pad, the road and/or well pad will be utilized for construction activities and staging. The area of disturbance during construction from the edge of road or well pad will typically be 30' in width. Where pipelines run cross country, the width of disturbance will typically be 45 ft for buried lines and 30 ft for surface lines. In addition, Kerr-McGee requests for a permanent 30' disturbance width that will be maintained for the portion adjacent to the road. The need for the 30' permanent disturbance width is for maintenance and repairs. Cross country permanent disturbance width also are required to be 30ft.

Above-ground installation will generally not require clearing of vegetation or blading of the surface, except where safety considerations necessitate earthwork. In some surface pipeline installation instances pipe cannot be constructed where it will lay. In these cases where an above-ground pipeline is constructed parallel and adjacent to a road, it will be welded/fused on the road and then lifted from the road to the pipeline route. In other cases where a pipeline route is not parallel and adjacent to a road (cross-country between sites), it will be welded/fused in place at a well pad, access road, or designated work area and pulled between connection locations with a suitable piece of equipment.

Buried pipelines will generally be installed parallel and adjacent to existing and/or newly constructed roads and within the permitted disturbance corridor. Buried pipelines may vary from 2 inches (typically fuel gas lines) to 24 inches (typically transportation lines) in diameter, but 6 to 16 inches is typical for a buried gas line. The diameter of liquids pipelines may vary from 2 inches to 12 inches, but 6 inches is the typical diameter. Gas lift lines may vary from 2 to 12 inches in diameter, but 6-inch diameter pipes are generally used for gas lift. If two or more pipelines are present (gas gathering, gas lift, and fluids), they will share a common trench where possible.

Typically, to install a buried pipeline, topsoil will be removed, windrowed and placed on the non-working side of the route for later reclamation. Because working room is limited, the spoil may be spread out across the working side and construction will take place on the spoil. The working side of the corridor will be used for pipe stringing, bending, welding and equipment travel. Small areas on the working side displaying ruts or uneven ground will be groomed to facilitate the safe passage of equipment. After the pipelines are installed, spoil will be placed back into the trench, and the topsoil will be redistributed over the disturbed corridor prior to final reclamation. Typical depth of the trench will be 6 feet, but depths may vary according to site-specific conditions (presence of bedrock, etc.). The proposed trench width for the pipeline would range from 18-48 inches.

The pipeline will be welded along the proposed route and lowered into place. Trenching equipment will cut through the soil or into the bedrock and create good backfill, eliminating the need to remove large rocks. The proposed buried pipeline will be visually and radiographically inspected and the entire pipeline will be pneumatically or hydrostatically tested before being placed into service. Routine vehicle traffic will be prevented from using pipeline routes as travel ways by posting signs at the route's intersection with an access road.

The liquid gathering lines will be made of polyethylene or a composite polyethylene/steel or polyethylene/fiberglass that is not subject to internal or external pipe corrosion. The content of the produced fluids to be transferred by the liquid gathering system will be approximately 92% produced water and 8% condensate. Trunk line valve connections for the water gathering system will be below ground but accessible from the surface in order to prevent freezing during winter time.

If pipelines or roads encounter a drainage that could be subject to flooding or surface water during extreme precipitation events, Kerr-McGee will apply all applicable Army Corps mandates as well as the BLM's Hydraulic Considerations for Pipeline Crossings of Stream Channels (BLM Technical Note 423, April 2007). In addition, all stream and drainage crossings will be evaluated to determine the need for stream alteration permits from the State of Utah Division of Water Rights and if necessary, required permits will be secured. Similarly, where a road or pipeline crossing exists the pipe will be butt welded and buried to a depth between 24 and 48 inches or more. Dirt roads will be cut and restored to a condition equivalent to the existing condition. All Uintah County road encroachment and crossing permits, where applicable, will be obtained prior to crossing construction. In no case will pressure testing of pipelines result in discharge of liquids to the surface.

Pipeline signs will be installed along the route to indicate the pipeline proximity, ownership, and to provide emergency contact phone numbers. Above ground valves and lateral T's will be installed at various locations for production integrity and safety purposes.



Upon completion of the proposed buried pipeline, the entire area of disturbance will be reclaimed to the standards proposed in the Green River District Reclamation Guidelines. Please refer to section J for more details regarding final reclamation.

When no longer deemed necessary by the operator, Kerr-McGee or its successor will consult with the Vernal BIA Office before terminating of the use of the pipeline(s).

**The Anadarko Completions Transportation System (ACTS) information:**

Kerr-McGee will use either a closed loop drilling system that will require one pit and one storage area to be constructed on the drilling pad or a traditional drilling operation with one pit. The storage area will be used to contain only the de-watered drill cuttings and will be lined and reclaimed according to traditional pit closure standards. The pit will be constructed to allow for completion operations. The completion operations pit is lined and will be used for the wells drilled on the pad or used as part of our Anadarko Completions Transportation (ACTS) system which is discussed in more detail below. Using the closed loop drilling system will allow Kerr-McGee to decrease the amount of disturbance/footprint on location compared to a single large drilling/completion pit.

If Kerr-McGee does not use a closed loop system, it will construct a drilling reserve pit to contain drill cuttings and for use in completion operations. Depending on the location of the pit, its relation to future drilling locations, the reserve/completion pit will be utilized for the completion of the wells on that pad and/or be used as part of our ACTS system.

Kerr-McGee will use ACTS to optimize the completion processes for multiple pads across the project area which may include up to a section of development. ACTS will facilitate management of frac fluids by utilizing existing reserve pits and temporary, surface-laid aluminum liquids transfer lines between frac locations. The pit will be refurbished as follows when a traditional drill pit is used: mix and pile up drill cuttings with dry dirt, bury the original liner in the pit, walk bottom of pit with cat. Kerr-McGee will reline the pit with a 30 mil liner and double felt padding. The refurbished pit will be the same size or smaller as specified in the originally approved ROW/APD. The pit refurb will be done in a normal procedure and there will be no modification to the pit.

All four sides of the completions pit will be fenced in according to standard pit fencing procedures. Netting will be installed over all pits.

The collected hydrocarbons will be treated and sold at approved sales facilities. A loading rack with drip containment will also be installed where water trucks would unload and load to prevent damage caused from pulling hoses in and out of the pit .

ACTS will require temporarily laying multiple 6" aluminum water transfer lines on the surface between either existing or refurbished reserve pits. The temporary aluminum transfer lines will be utilized to transport frac fluid being injected and/or recovered during the completion process and will be laid adjacent to existing access roads or pipeline corridors.

Upon completion of the frac operation, the liquids transfer lines will be flushed with fresh water and purged with compressed air. The contents of the transfer lines will be flushed into a water truck for delivery to another ACTS location or a reserve pit.

The temporary ACTS lines will be permitted under a separate cover to the Ute Indian Tribe.

The volume of frac fluid transported through a water transfer line will vary, but volume is projected to be approximately 1.75 bbls per 50-foot joint. Although the maximum working pressure is 125 psig, the liquids transfer lines will be operated at a pressure of approximately 30 to 40 psig. Kerr-McGee requests to keep the netted pit open for one year from first production of the first produced well on the pad. During this time the surrounding well location completion fluids may be recycled in this pit and utilized for other frac jobs in the area. After one year Kerr-McGee will backfill the pit and reclaim. If the pit is not needed for an entire year it will be backfilled and reclaimed earlier. Kerr-McGee understands that due to the temporary nature of this system, BIA considers this a casual use situation; therefore, no permanent ROW or temporary use plan will need to be issued by the BIA.

#### **E. Location and Types of Water Supply:**

Water for drilling and completion operations will be obtained from the following sources:

Permit # 49-2307	JD Field Services	Green River- Section 15, T2N, R22E
Permit # 49-2321	R.N. Industries	White River- Section 2, T10S, R24E
Permit # 49-2319	R.N. Industries	White River- Various Sources
Permit # 49-2320	R.N. Industries	Green River- Section 33, T8S, R23E

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

#### **F. Construction Materials:**

Construction operations will typically be completed with native materials found on location. Construction materials that must be imported to the site (mineral material aggregate, soils or materials suitable for fill/surfacing) will be obtained from a nearby permitted source (described in site-specific documents). No construction materials will be removed from Tribal lands without prior approval from the BIA. A source location other than an on-location construction site will be designated either via a map or narrative within the project specific materials provided to the BIA.

#### **G. Methods for Handling Waste:**

All wastes subject to regulation will be handled in compliance with applicable laws to minimize the potential for leaks or spills to the environment. Kerr-McGee also maintains a Spill Control and Countermeasure Plan, which includes notification requirements, including the BIA, for all reportable spills of oil, produced liquids, and hazardous materials.

Any accidental release, such as a leak or spill in excess of the reportable quantity, as established by 40 CFR Part 117.3, will be reported as per the requirements of CERCLA, Section 102 B. If a release involves petroleum hydrocarbons or produced liquids, Kerr-McGee will comply with the notification requirements of NTL-3A. Drill cuttings and/or drilling fluids will be contained in the reserve/frac pit whether a closed loop system is used or not. Cuttings will be buried in pit(s) upon closure. Unless specifically approved by the BIA, no oil or other oil-based drilling additives, chromium/metals-based, or saline muds will be used during drilling. Only fresh water (as specified above), biodegradable polymer soap, bentonite clay, and/or non-toxic additives will be used in the mud system.

Pits will be constructed to minimize the accumulation of surface precipitation runoff into the pit (via appropriate placement of subsoil storage areas and/or construction of berms, ditches, etc.). Should unexpected liquid petroleum hydrocarbons (crude oil or condensate) be encountered during drilling, completions or well testing, liquid petroleum hydrocarbons will either be contained in test tanks on the well site or evacuated by vacuum trucks and transported to an approved disposal/sales facility. Should petroleum hydrocarbons unexpectedly be released into a pit, they will be removed as soon as practical but in no case will they remain longer than 72 hours unless an alternate is approved by the BIA. Should timely removal not be feasible, the pit will be netted as soon as practical. Similarly, hydrocarbon removal will take place prior to the closure of the pit, unless authorization is provided for disposal via alternate pit closure methods (e.g. solidification).

The reserve and/or fracture stimulation pit will be lined with an impermeable liner. The liner will be a synthetic material 30 mil or thicker. The bottom and side walls of the pit will be void of any sharp rocks that could puncture the liner. The liner will be installed over smooth fill subgrade that is free of pockets, loose rocks, or other materials (i.e. sand, sifted dirt, bentonite, straw, etc.) that could damage the liner. After evaporation and when dry, the reserve pit liners will be cut off, ripped and/or folded back (as safety considerations allow) as near to the mud surface as possible and buried on location or hauled to a landfill prior to backfilling the pit with a minimum of five feet of soil material.

Where necessary and if conditions (freeboard, etc.) allow, produced liquids from newly completed wells may be temporarily disposed of into pits for a period not to exceed 90 days as per Onshore Order Number 7 (OSO 7). Subsequently, permanent approved produced water disposal methods will be employed in accordance with OSO 7 and/or as described in a Water Management Plan (WMP). Otherwise, fluids disposal locations and associated haul routes, for ROW consideration, are typically depicted on Topo A of individual projects. Revisions to the water source or method of transportation will be subject to written approval from the BIA.

Any additional pits necessary for subsequent operations, such as temporary flare or workover pits, will be contained within the originally approved well pad and disturbance boundaries. Such temporary pits will be backfilled and reclaimed within 180 days of completion of work at a well location.

Pits containing drilling cuttings, mud, and/or completions fluids will be allowed to dry. Any free fluids remaining after one year from reaching total depth, date of completion, and/or determination of inactivity will be removed (as weather conditions allow) to an approved site and the pit reclaimed. Installation and operation of any sprinklers, pumps, and equipment will ensure that water spray or mist does not drift.

No garbage or non-exempt substances as defined by Resource Conservation and Recovery Act (RCRA) subtitle C will be placed in the reserve pit. All refuse (trash and other solid waste including cans, paper, cable, etc.) generated during construction, drilling, completion, and well testing activities will be contained in an enclosed receptacle, removed from the drill locations promptly, and transported to an approved disposal facility. Immediately after removal of the drilling rig, all debris and other waste materials not contained within trash receptacles will be collected and removed from the well location.

For the protection of livestock and wildlife, all open pits (excluding flare pits) will be fenced to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet. Siphons, catchments, and absorbent pads will be installed to keep hydrocarbons produced by the drilling rig or other equipment on location from entering the reserve pit. Hydrocarbons, contaminated pads, and/or soils will be disposed of in accordance with state and federal requirements.

Portable, self-contained chemical toilets and/or sewage processing facilities will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. All applicable regulations pertaining to disposal of human and solid waste will be observed.

## **Materials Management**

Hazardous materials above reportable quantities will not be produced by drilling or completing proposed wells or constructing the pipelines/facilities. The term "hazardous materials" as used here means: (1) any substance, pollutant, or containment listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980, as amended 42 U.S.C. 9601 et seq., and the regulations issued under CERCLA; and (2) any hazardous waste as defined in RCRA of 1976, as amended. In addition, no extremely hazardous substance, as defined in 40 CFR 355, in threshold planning quantities, would be used, produced, stored, transported, or disposed of while producing any well.

Hazardous materials may be contained in some grease or lubricants, solvents, acids, paint, and herbicides, among others as defined above. Kerr-McGee maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances that are used during the course of construction, drilling, completion, and production operations for this project. The transport, use, storage and handling of hazardous materials will follow procedures specified by federal and state regulations. Transportation of hazardous materials to the well location is regulated by the Department of Transportation (DOT) under 49 CFR, Parts 171-180. DOT regulations pertain to the packing, container handling, labeling, vehicle placarding, and other safety aspects.

Potentially hazardous materials used in the development or operation of wells will be kept in limited quantities on well sites and at the production facilities for short periods of time. Chemicals meeting the criteria for being an acutely hazardous material/substance or meet the quantities criteria per BLM Instruction Memorandum No. 93-344 will not be used.

Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act (SARA) in quantities of 10,000 pounds or more may be produced and/or stored at production facilities (crude oil/condensate, produced water). They may also be kept in limited quantities on drilling sites (barite, diesel fuel, cement, cottonseed hulls etc.) for short periods of time during drilling or completion activities.

Fluids disposal and pipeline/haul routes are depicted on Topo Map A.

Any produced water separated from recoverable condensate from the proposed well will be contained in a water tank and will then be transported by pipeline and/or truck to one of the pre-approved disposal sites:

RNI in Sec. 5 T9S R22E

NBU #159 in Sec. 35 T9S R21E

Ace Oilfield in Sec. 2 T6S R20E

MC&MC in Sec. 12 T6S R19E

Pipeline Facility in Sec. 36 T9S R20E

Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E

Bonanza Evaporation Pond in Sec. 2 T10S R23E

NBU 921-24M1BS/ 921-24M1CS/ 921-24M4BS/ 921-24N4BS/ 921-24N4CS  
Kerr-McGee Oil Gas Onshore, L.P.

NBU 921-24N Pad  
Surface Use Plan of Operations  
10 of 15

Or to one of the following Kerr-McGee active Salt Water Disposal (SWD) wells:

NBU 159 SWD in Sec. 35 T9S R21E  
CIGE 112D SWD in Sec. 19 T9S R21E  
CIGE 114 SWD in Sec. 34 T9S R21E  
NBU 921-34K SWD in Sec. 34 T9S R21E  
NBU 921-33F SWD in Sec. 34 T9S R21E

#### **H. Ancillary Facilities:**

No additional ancillary facilities are planned for this location.

#### **I. Well Site Layout:**

The location, orientation and aerial extent of each drill pad, reserve/completion/flare pit (for closed loop or non-closed loop operations), access road ingress/egress points, drilling rig, dikes/ditches, existing wells/infrastructure, proposed cuts and fills, and topsoil and spoil material stockpile locations are depicted on the exhibits for each project, where applicable. Site-specific conditions may require slight deviation in actual equipment depending on whether a closed loop system is used. Surface distance may be less if using closed loop. But in either case, the area of disturbance will not exceed the maximum disturbance outlined in the attached exhibits.

For the protection of livestock and wildlife, all open pits and cellars will be fenced to prevent wildlife or livestock entry. Total height of pit fencing will be at least 42 inches and corner posts will be cemented and/or braced in such a manner as to keep the fence tight at all times. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

Each well will utilize either a centralized tank battery, centralized fluids management system, or have tanks installed on its pad. Production/ Produced Liquid tanks will be constructed, maintained, and operated to prevent unauthorized surface or subsurface discharges of liquids and to prevent livestock or wildlife entry. The tanks will be kept reasonably free from surface accumulations of liquid hydrocarbons. The tanks are not to be used for disposal of liquids from additional sources without prior approval of BIA.

#### **J. Plans for Surface Reclamation:**

The surface reclamation will be undertaken in two phases: interim and final. Interim reclamation is conducted following well completion and extends through the period of production. Interim reclamation is for the area of the well pad that is not required for production activities. Final reclamation is conducted following well plugging/conversion and/or facility abandonment processes.

Reclamation activities in both phases may include but is not limited to the re-contouring or re-configuration of topographic surfaces, restoration of drainage systems, segregation of spoils materials, minimizing surface disturbance, re-evaluating backfill requirements, pit closure, topsoil redistribution, soil treatments, seeding and weed control.



**Interim Reclamation**

Interim reclamation may include pit evaporation, fluid removal, pit solidification, re-contouring, ripping, spreading top soil, seeding, and/or weed control. Interim reclamation will be performed in accordance with OSO 1, or written notification will be provided to the BIA for approval. Where feasible, drilling locations, reserve pits, or access routes not utilized for production operations will be re-contoured to a natural appearance.

Interim re-contouring involves bringing all construction material from cuts and fills back onto the well pad and site and reestablishing the natural contours where desirable and practical. Fill and stockpiled spoils no longer necessary to the operation will be spread on the cut slopes and covered with stockpiled topsoil. All stockpiled top soils will be used for interim reclamation where practical to maintain soil viability. Where possible, the land surface will be left "rough" after re-contouring to ensure that the maximum surface area will be available to support the reestablishment of vegetative cover.

A reserve pit, upon being allowed to dry, will be backfilled and compacted with cover materials that are void of any topsoil, vegetation, large stones, rocks or foreign objects. Soils that are moisture laden, saturated, or partially/completely frozen will not be used for backfill or cover. The pit area will be mounded to allow for settling and to promote positive surface drainage away from the pit. Disposal of pit fluids and linings is discussed in Section G.

**Final Reclamation**

Final reclamation will be performed for unproductive wells and after the end of the life of a productive well. As soon as practical after the conclusion of drilling and testing operations, unproductive drill holes will be plugged and abandoned (P&A). Site and road reclamation will commence following plugging. In no case will reclamation at non-producing locations be initiated later than six (6) months from the date a well is plugged. A joint inspection of the disturbed area to be reclaimed may be requested by Kerr-McGee. The primary purpose of this inspection will be to review the existing conditions, or agree upon a revised final reclamation and abandonment plan. The BIA will be notified prior to commencement of reclamation operations. A Notice of Intent to Abandon will be filed for final recommendations regarding surface reclamation.

After plugging, all wellhead equipment that is no longer needed will be removed, and the well site will be reclaimed. Final contouring will blend with and follow as closely as practical the natural terrain and contours of the original site and surrounding areas. After re-contouring the site to the approximate contour that existed prior to pad construction, final grading will be conducted over the entire surface of the well site and access road. The area will be ripped to a depth of 18 to 24 inches on 18 to 24-inch centers, where practical. The surface soil material will be pitted with small depressions to form longitudinal depressions 12 to 18 inches deep, where practical. The entire area will be uniformly covered with the depressions constructed perpendicular to the natural flow of water.

Reclamation of roads will be performed at the discretion of the BIA/Tribe. All unnecessary surface equipment and structures (e.g. cattle guards) and water control structures (e.g. culverts, drainage pipes) not needed to facilitate successful reclamation will be removed during final reclamation. Roads that will be reclaimed will be ripped to a depth of 18 inches where practical, re-contoured to approximate the original contour of the ground and seeded in accordance with the seeding specifications as proposed below in "Measures Common to Interim and Final Reclamation".

NBU 921-24M1BS/ 921-24M1CS/ 921-24M4BS/ 921-24N4BS/ 921-24N4CS  
Kerr-McGee Oil Gas Onshore, L.P.

NBU 921-24N Pad  
Surface Use Plan of Operations  
12 of 15

Upon successfully completing reclamation of a P&A location, a Final Abandonment Notice will be submitted to the BIA/Tribe.

### Measures Common to Interim and Final Reclamation

Soil preparation will be conducted using a disk for areas in need of more soil preparation following site preparation. This will provide primary soil tillage to a depth no greater than 6 inches. Prior to reseeding, compacted areas will be scarified by ripping or chiseling to loosen compacted soils, promote water infiltration, and improve soil aeration and root penetration.

Seeding will occur year-round as conditions allow and will typically be accomplished through the use of a no-till rangeland style seed drill with a “picker box” in order to seed “fluffy” seed. Where drill seeding is not the preferred method, seed will be broadcast and then raked into the ground at double the rate of drill seeding. Seed mixes appropriate to the native plant community as determined and specified for each project location based on the site specific soils will be used for

re-vegetation. The seed mixes will be selected from a list provided by or approved by the BIA/Tribe or a specific seed mix will be proposed by Kerr-McGee to the BIA/Tribe and used after its approval. The selected specific seed mix for each well location and road segment will be utilized while performing interim and final reclamation for each project. All seed will be certified and tags will be maintained by Kerr-McGee. Every effort will be made to obtain “cheat grass free seed”.

Seed Mix to be used for Well Site, Access Road, and Pipeline (as applicable):

Indian Ricegrass (Nezpar)	3
Sandberg Bluegrass	0.75
Bottlebrush Squirreltail	1
Great Basin Wildrye	0.5
Crested Wheatgrass	1.5
Winterfat	0.25
Shadscale	1.5
Four-wing Saltbrush	0.75
Forage Kochia	0.25
<b>Total</b>	<b>9.5</b>

Additional soil amendments and/or stabilization may be required on sites with poor soils and/or excessive erosion potential. Where severe erosion can become a problem and/or the use of machinery is not practical, seed will be hand broadcast and raked with twice the specified amount of seed. Slopes will be stabilized using materials specifically designed to prevent erosion on steep slopes and hold seed in place so vegetation can become permanently established. These materials will include, but are not limited to: erosion control blankets, hydro-mulch, and/or bonded fiber matrix at a rate to achieve a minimum of 80 percent soil coverage.

NBU 921-24M1BS/ 921-24M1CS/ 921-24M4BS/ 921-24N4BS/ 921-24N4CS  
Kerr-McGee Oil Gas Onshore, L.P.

NBU 921-24N Pad  
Surface Use Plan of Operations  
13 of 15

## **Weed Control**

Noxious weeds will be controlled in all oriented areas in accordance with all applicable rules and regulations.

## **K. Surface/Mineral Ownership:**

Ute Indian Tribe	United States of America
P.O. Box 70	Bureau of Land Management
988 South 7500 East Annex Building	170 South 500 East
Fort Duchesne, UT 84026	Vernal, UT 84078
(435) 722-4307	(435) 781-4400

## **L. Other Information:**

### **Onsite Specifics:**

- Arch monitor during construction

## **Cultural and Paleontological Resources**

All personnel are strictly prohibited from collecting artifacts, any paleontological specimens or fossils, and from disturbing any significant cultural resources in the area. If artifacts, fossils, or any culturally sensitive materials are exposed or identified in the area of construction, all construction operations that would affect the newly discovered resource will cease, and Kerr-McGee will provide immediate notification to the BIA.

## **Resource Reports:**

A Class I literature survey was completed on October 7, 2011 by Montgomery Archaeological Consultants, Inc (MOAC). For additional details please refer to report MOAC 11-302.

A paleontological reconnaissance survey was completed on June 7, 2010 by SWCA Environmental Consultants. For additional details please refer to report UT11-14314-162.

Biological field survey was completed on October 12-13, 2011 by Grasslands Consulting, Inc (GCI). For additional details please refer to report GCI-617.

NBU 921-24M1BS/ 921-24M1CS/ 921-24M4BS/ 921-24N4BS/ 921-24N4CS  
Kerr-McGee Oil Gas Onshore, L.P.

NBU 921-24N Pad  
Surface Use Plan of Operations  
14 of 15

### Proposed Action Annual Emissions Tables:

<b>Table 1: Proposed Action Annual Emissions (tons/year)<sup>1</sup></b>			
<b>Pollutant</b>	<b>Development</b>	<b>Production</b>	<b>Total</b>
NO <sub>x</sub>	3.8	0.12	3.92
CO	2.2	0.11	2.31
VOC	0.1	4.9	5
SO <sub>2</sub>	0.005	0.0043	0.0093
PM <sub>10</sub>	1.7	0.11	1.81
PM <sub>2.5</sub>	0.4	0.025	0.425
Benzene	2.2E-03	0.044	0.046
Toluene	1.6E-03	0.103	0.105
Ethylbenzene	3.4E-04	0.005	0.005
Xylene	1.1E-03	0.076	0.077
n-Hexane	1.7E-04	0.145	0.145
Formaldehyde	1.3E-02	8.64E-05	1.31E-02

<sup>1</sup> Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

<b>Table 2: Proposed Action versus 2012 WRAP Phase III Emissions Inventory Comparison</b>			
<b>Species</b>	<b>Proposed Action Production Emissions (ton/yr)</b>	<b>WRAP Phase III 2012 Uintah Basin Emission Inventory<sup>a</sup> (ton/yr)</b>	<b>Percentage of Proposed Action to WRAP Phase III</b>
NO <sub>x</sub>	19.6	16,547	0.12%
VOC	25	127,495	0.02%

<sup>a</sup> [http://www.wrapair.org/forums/ogwg/PhaseIII\\_Inventory.html](http://www.wrapair.org/forums/ogwg/PhaseIII_Inventory.html)

Uintah Basin Data

NBU 921-24M1BS/ 921-24M1CS/ 921-24M4BS/ 921-24N4BS/ 921-24N4CS  
Kerr-McGee Oil Gas Onshore, L.P.

NBU 921-24N Pad  
Surface Use Plan of Operations  
15 of 15

**M. Lessee's or Operators' Representative & Certification:**

Laura Abrams  
Regulatory Analyst II  
Kerr-McGee Oil & Gas Onshore LP  
PO Box 173779  
Denver, CO 80217-3779  
(720) 929-6356

Tommy Thompson  
General Manager, Drilling  
Kerr-McGee Oil & Gas Onshore LP  
PO Box 173779  
Denver, CO 80217-3779  
(720) 929-6724

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

  
\_\_\_\_\_  
Laura Abrams

\_\_\_\_\_  
March 21, 2012  
Date





Kerr-McGee Oil & Gas Onshore LP  
PO Box 173779  
DENVER, CO 80217-3779

November 16, 2011

Ms. Diana Mason  
Division of Oil, Gas and Mining  
P.O. Box 145801  
Salt Lake City, UT 84114-6100

Re: Directional Drilling R649-3-11  
NBU 921-24N4BS  
T9S-R21E  
Section 24: SESW (Surface and Bottom Hole)  
Surface: 484' FSL, 1887' FWL  
Bottom Hole: 578' FSL, 2149' FWL  
Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of Kerr-McGee Oil & Gas Onshore LP's (Kerr-McGee) Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling.

- Kerr-McGee's NBU 921-24N4BS is located within the Natural Buttes Unit area.
- Kerr-McGee is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, Kerr-McGee will be able to utilize the existing roads and pipelines in the area.
- Furthermore, Kerr-McGee certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Therefore, based on the above stated information, Kerr-McGee Oil & Gas Onshore LP requests the permit be granted pursuant to R649-3-11.

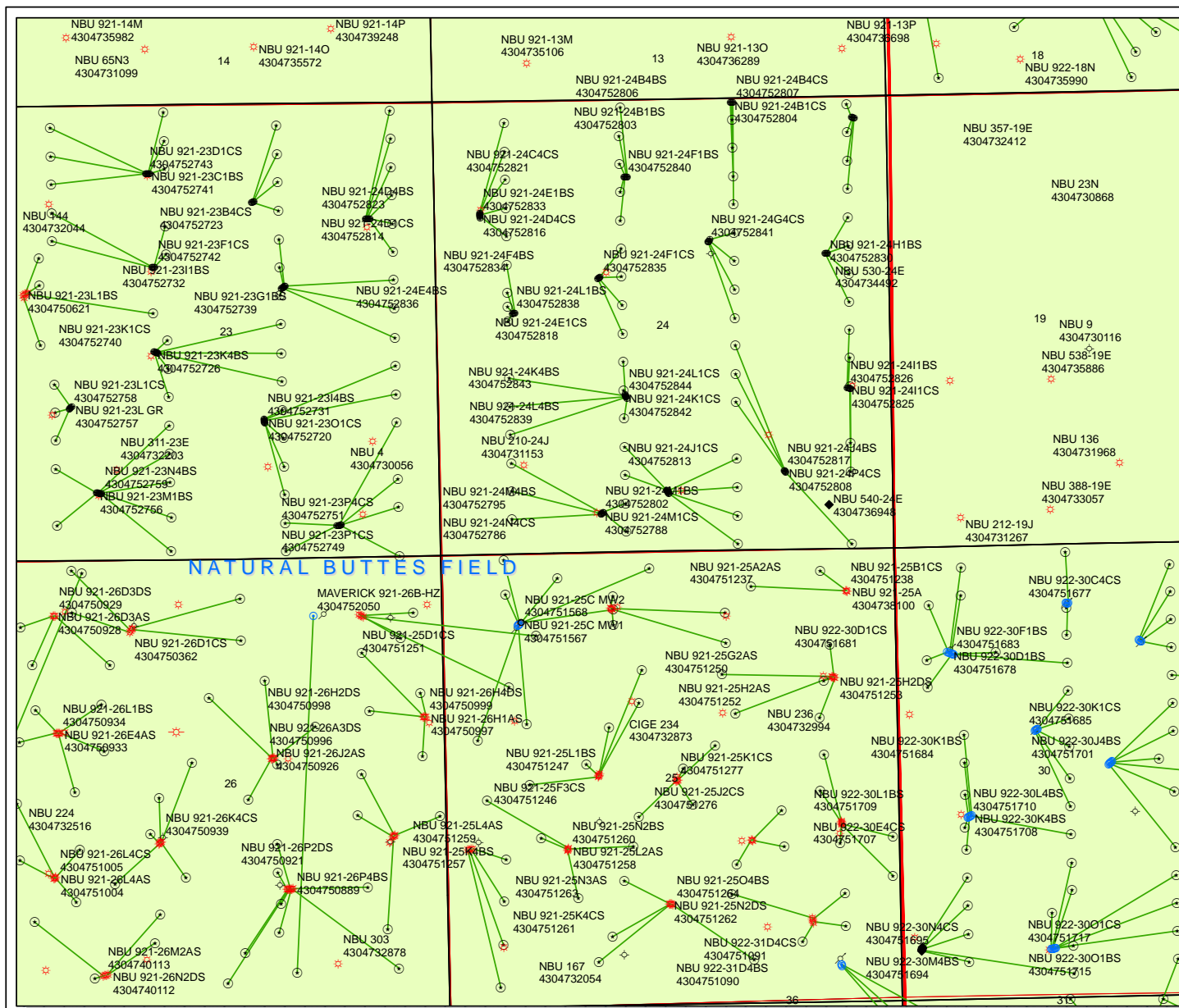
Sincerely,

KERR-MCGEE OIL & GAS ONSHORE LP

A handwritten signature in blue ink that reads 'Joe Matney'.

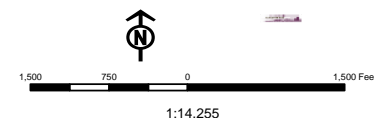
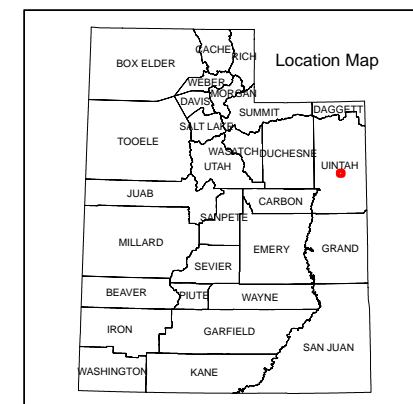
Joe Matney  
Sr. Staff Landman

RECEIVED: May 31, 2012



**API Number: 4304752785**  
**Well Name: NBU 921-24N4BS**  
**Township T0.9. Range R2.1. Section 24**  
**Meridian: SLBM**  
**Operator: KERR-MCGEE OIL & GAS ONSHORE, L.P.**

Map Prepared:  
Map Produced by Diana Mason



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 12, 2012

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2012 Plan of Development Natural Buttes Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2012 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
<b>WELL PAD - NBU 921-24N</b>		
43-047-52785	NBU 921-24N4BS	Sec 24 T09S R21E 0484 FSL 1887 FWL
	BHL	Sec 24 T09S R21E 0578 FSL 2149 FWL
43-047-52786	NBU 921-24N4CS	Sec 24 T09S R21E 0478 FSL 1880 FWL
	BHL	Sec 24 T09S R21E 0248 FSL 2149 FWL
43-047-52788	NBU 921-24M1CS	Sec 24 T09S R21E 0464 FSL 1865 FWL
	BHL	Sec 24 T09S R21E 0742 FSL 0825 FWL
43-047-52795	NBU 921-24M4BS	Sec 24 T09S R21E 0458 FSL 1857 FWL
	BHL	Sec 24 T09S R21E 0412 FSL 0825 FWL
43-047-52802	NBU 921-24M1BS	Sec 24 T09S R21E 0471 FSL 1872 FWL
	BHL	Sec 24 T09S R21E 1072 FSL 0826 FWL
<b>WELL PAD - NBU 921-24O</b>		
43-047-52787	NBU 921-24N1CS	Sec 24 T09S R21E 0719 FSL 2635 FEL
	BHL	Sec 24 T09S R21E 0908 FSL 2151 FWL
43-047-52790	NBU 921-24O1BS	Sec 24 T09S R21E 0710 FSL 2630 FEL
	BHL	Sec 24 T09S R21E 1073 FSL 1820 FEL
43-047-52791	NBU 921-24O1CS	Sec 24 T09S R21E 0702 FSL 2626 FEL
	BHL	Sec 24 T09S R21E 0743 FSL 1819 FEL
43-047-52792	NBU 921-24O4CS	Sec 24 T09S R21E 0684 FSL 2616 FEL
	BHL	Sec 24 T09S R21E 0083 FSL 1817 FEL
43-047-52793	NBU 921-24O4BS	Sec 24 T09S R21E 0693 FSL 2621 FEL
	BHL	Sec 24 T09S R21E 0413 FSL 1818 FEL

RECEIVED: June 12, 2012

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
<b>WELL PAD - NBU 921-24O</b>		
43-047-52796	NBU 921-24N1BS	Sec 24 T09S R21E 0728 FSL 2640 FEL
	BHL	Sec 24 T09S R21E 1238 FSL 2152 FWL
<b>WELL PAD - NBU 921-24G</b>		
43-047-52789	NBU 921-24G1BS	Sec 24 T09S R21E 1642 FNL 2111 FEL
	BHL	Sec 24 T09S R21E 1567 FNL 1830 FEL
43-047-52794	NBU 921-24G4BS	Sec 24 T09S R21E 1659 FNL 2122 FEL
	BHL	Sec 24 T09S R21E 2227 FNL 1827 FEL
43-047-52797	NBU 921-24G1CS	Sec 24 T09S R21E 1651 FNL 2117 FEL
	BHL	Sec 24 T09S R21E 1897 FNL 1829 FEL
43-047-52841	NBU 921-24G4CS	Sec 24 T09S R21E 1667 FNL 2128 FEL
	BHL	Sec 24 T09S R21E 2558 FNL 1826 FEL
<b>WELL PAD - NBU 921-24P</b>		
43-047-52798	NBU 921-24J1BS	Sec 24 T09S R21E 0915 FSL 1258 FEL
	BHL	Sec 24 T09S R21E 2394 FSL 1825 FEL
43-047-52808	NBU 921-24P4CS	Sec 24 T09S R21E 0907 FSL 1252 FEL
	BHL	Sec 24 T09S R21E 0056 FSL 0494 FEL
43-047-52813	NBU 921-24J1CS	Sec 24 T09S R21E 0923 FSL 1264 FEL
	BHL	Sec 24 T09S R21E 2064 FSL 1824 FEL
43-047-52817	NBU 921-24J4BS	Sec 24 T09S R21E 0930 FSL 1271 FEL
	BHL	Sec 24 T09S R21E 1733 FSL 1823 FEL
<b>WELL PAD - NBU 921-24A</b>		
43-047-52799	NBU 921-24A4BS	Sec 24 T09S R21E 0241 FNL 0425 FEL
	BHL	Sec 24 T09S R21E 0743 FNL 0499 FEL
43-047-52800	NBU 921-24A4CS	Sec 24 T09S R21E 0242 FNL 0415 FEL
	BHL	Sec 24 T09S R21E 1073 FNL 0498 FEL
43-047-52801	NBU 921-24A1CS	Sec 24 T09S R21E 0240 FNL 0435 FEL
	BHL	Sec 24 T09S R21E 0413 FNL 0499 FEL
<b>WELL PAD - NBU 921-24B</b>		
43-047-52803	NBU 921-24B1BS	Sec 24 T09S R21E 0045 FNL 1833 FEL
	BHL	Sec 24 T09S R21E 0247 FNL 1834 FEL
43-047-52804	NBU 921-24B1CS	Sec 24 T09S R21E 0045 FNL 1843 FEL
	BHL	Sec 24 T09S R21E 0577 FNL 1833 FEL
43-047-52806	NBU 921-24B4BS	Sec 24 T09S R21E 0046 FNL 1853 FEL
	BHL	Sec 24 T09S R21E 0907 FNL 1832 FEL
43-047-52807	NBU 921-24B4CS	Sec 24 T09S R21E 0044 FNL 1823 FEL
	BHL	Sec 24 T09S R21E 1237 FNL 1831 FEL
<b>WELL PAD - NBU 921-24K</b>		
43-047-52805	NBU 921-24K4CS	Sec 24 T09S R21E 1805 FSL 2191 FWL
	BHL	Sec 24 T09S R21E 1568 FSL 2154 FWL

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
<b>WELL PAD - NBU 921-24K</b>		
43-047-52837	NBU 921-24L4CS	Sec 24 T09S R21E 1815 FSL 2187 FWL
	BHL	Sec 24 T09S R21E 1402 FSL 0826 FWL
43-047-52839	NBU 921-24L4BS	Sec 24 T09S R21E 1824 FSL 2184 FWL
	BHL	Sec 24 T09S R21E 1732 FSL 0827 FWL
43-047-52842	NBU 921-24K1CS	Sec 24 T09S R21E 1843 FSL 2177 FWL
	BHL	Sec 24 T09S R21E 2228 FSL 2156 FWL
43-047-52843	NBU 921-24K4BS	Sec 24 T09S R21E 1852 FSL 2173 FWL
	BHL	Sec 24 T09S R21E 1898 FSL 2155 FWL
43-047-52844	NBU 921-24L1CS	Sec 24 T09S R21E 1833 FSL 2180 FWL
	BHL	Sec 24 T09S R21E 2061 FSL 0828 FWL
<b>WELL PAD - NBU 921-24C</b>		
43-047-52809	NBU 921-24C1BS	Sec 24 T09S R21E 0897 FNL 2254 FWL
	BHL	Sec 24 T09S R21E 0082 FNL 2190 FWL
43-047-52810	NBU 921-24C4BS	Sec 24 T09S R21E 0898 FNL 2234 FWL
	BHL	Sec 24 T09S R21E 0742 FNL 2166 FWL
43-047-52811	NBU 921-24C1CS	Sec 24 T09S R21E 0898 FNL 2244 FWL
	BHL	Sec 24 T09S R21E 0412 FNL 2167 FWL
43-047-52821	NBU 921-24C4CS	Sec 24 T09S R21E 0899 FNL 2214 FWL
	BHL	Sec 24 T09S R21E 1072 FNL 2165 FWL
43-047-52840	NBU 921-24F1BS	Sec 24 T09S R21E 0898 FNL 2224 FWL
	BHL	Sec 24 T09S R21E 1402 FNL 2163 FWL
<b>WELL PAD - NBU 921-24D</b>		
43-047-52812	NBU 921-24D1BS	Sec 24 T09S R21E 1285 FNL 0525 FWL
	BHL	Sec 24 T09S R21E 0247 FNL 0832 FWL
43-047-52814	NBU 921-24D1CS	Sec 24 T09S R21E 1295 FNL 0525 FWL
	BHL	Sec 24 T09S R21E 0577 FNL 0831 FWL
43-047-52816	NBU 921-24D4CS	Sec 24 T09S R21E 1315 FNL 0526 FWL
	BHL	Sec 24 T09S R21E 1236 FNL 0830 FWL
43-047-52823	NBU 921-24D4BS	Sec 24 T09S R21E 1305 FNL 0526 FWL
	BHL	Sec 24 T09S R21E 0906 FNL 0831 FWL
43-047-52833	NBU 921-24E1BS	Sec 24 T09S R21E 1325 FNL 0527 FWL
	BHL	Sec 24 T09S R21E 1566 FNL 0830 FWL
<b>WELL PAD - NBU 921-24E</b>		
43-047-52815	NBU 921-24E4CS	Sec 24 T09S R21E 2470 FNL 0879 FWL
	BHL	Sec 24 T09S R21E 2555 FNL 0828 FWL
43-047-52818	NBU 921-24E1CS	Sec 24 T09S R21E 2463 FNL 0909 FWL
	BHL	Sec 24 T09S R21E 1895 FNL 0829 FWL
43-047-52836	NBU 921-24E4BS	Sec 24 T09S R21E 2465 FNL 0899 FWL
	BHL	Sec 24 T09S R21E 2225 FNL 0829 FWL



API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
<b>WELL PAD - NBU 921-24E</b>		
43-047-52838	NBU 921-24L1BS	Sec 24 T09S R21E 2468 FNL 0889 FWL
	BHL	Sec 24 T09S R21E <b>2391 FSL</b> 0828 FWL
<b>WELL PAD - NBU 921-24I</b>		
43-047-52819	NBU 921-24P1CS	Sec 24 T09S R21E 1873 FSL 0488 FEL
	BHL	Sec 24 T09S R21E 0908 FSL 0495 FEL
43-047-52822	NBU 921-24P1BS	Sec 24 T09S R21E 1875 FSL 0497 FEL
	BHL	Sec 24 T09S R21E 1239 FSL 0496 FEL
43-047-52824	NBU 921-24I4BS	Sec 24 T09S R21E 1877 FSL 0507 FEL
	BHL	Sec 24 T09S R21E 1899 FSL 0496 FEL
43-047-52825	NBU 921-24I1CS	Sec 24 T09S R21E 1879 FSL 0517 FEL
	BHL	Sec 24 T09S R21E 2229 FSL 0497 FEL
43-047-52826	NBU 921-24I1BS	Sec 24 T09S R21E 1881 FSL 0527 FEL
	BHL	Sec 24 T09S R21E 2560 FSL 0497 FEL
<b>WELL PAD - NBU 921-24H</b>		
43-047-52827	NBU 921-24H4CS	Sec 24 T09S R21E 1820 FNL 0771 FEL
	BHL	Sec 24 T09S R21E 2394 FNL 0497 FEL
43-047-52828	NBU 921-24H4BS	Sec 24 T09S R21E 1819 FNL 0761 FEL
	BHL	Sec 24 T09S R21E 2064 FNL 0497 FEL
43-047-52829	NBU 921-24H1CS	Sec 24 T09S R21E 1818 FNL 0741 FEL
	BHL	Sec 24 T09S R21E 1734 FNL 0498 FEL
43-047-52830	NBU 921-24H1BS	Sec 24 T09S R21E 1818 FNL 0751 FEL
	BHL	Sec 24 T09S R21E 1403 FNL 0498 FEL
<b>WELL PAD - NBU 921-24F</b>		
43-047-52831	NBU 921-24K1BS	Sec 24 T09S R21E 2075 FNL 1885 FWL
	BHL	Sec 24 T09S R21E 2557 FSL 2158 FWL
43-047-52832	NBU 921-24F4CS	Sec 24 T09S R21E 2069 FNL 1893 FWL
	BHL	Sec 24 T09S R21E 2391 FNL 2159 FWL
43-047-52834	NBU 921-24F4BS	Sec 24 T09S R21E 2064 FNL 1901 FWL
	BHL	Sec 24 T09S R21E 2061 FNL 2160 FWL
43-047-52835	NBU 921-24F1CS	Sec 24 T09S R21E 2058 FNL 1909 FWL
	BHL	Sec 24 T09S R21E 1731 FNL 2162 FWL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard  
 DN: cn=Michael L. Coulthard, o=Bureau of Land Management,  
 ou=Branch of Minerals, email=Michael\_Coulthard@blm.gov, c=US  
 Date: 2012.06.12 12:41:56 -06'00'

RECEIVED: June 12, 2012

API Well Number: 43047527850000

bcc: File - Natural Buttes Unit  
Division of Oil Gas and Mining  
Central Files  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:6-12-12

RECEIVED: June 12, 2012

API Number	Well Name	Surface Location
43-047-52785	NBU 921-24N4BS	Sec 24 T09S R21E 0484 FSL 1887 FWL
43-047-52786	NBU 921-24N4CS	Sec 24 T09S R21E 0478 FSL 1880 FWL
43-047-52787	NBU 921-24N1CS	Sec 24 T09S R21E 0719 FSL 2635 FEL
43-047-52788	NBU 921-24M1CS	Sec 24 T09S R21E 0464 FSL 1865 FWL
43-047-52789	NBU 921-24G1BS	Sec 24 T09S R21E 1642 FNL 2111 FEL
43-047-52790	NBU 921-24O1BS	Sec 24 T09S R21E 0710 FSL 2630 FEL
43-047-52791	NBU 921-24O1CS	Sec 24 T09S R21E 0702 FSL 2626 FEL
43-047-52792	NBU 921-24O4CS	Sec 24 T09S R21E 0684 FSL 2616 FEL
43-047-52793	NBU 921-24O4BS	Sec 24 T09S R21E 0693 FSL 2621 FEL
43-047-52794	NBU 921-24G4BS	Sec 24 T09S R21E 1659 FNL 2122 FEL
43-047-52795	NBU 921-24M4BS	Sec 24 T09S R21E 0458 FSL 1857 FWL
43-047-52796	NBU 921-24N1BS	Sec 24 T09S R21E 0728 FSL 2640 FEL
43-047-52797	NBU 921-24G1CS	Sec 24 T09S R21E 1651 FNL 2117 FEL
43-047-52798	NBU 921-24J1BS	Sec 24 T09S R21E 0915 FSL 1258 FEL
43-047-52799	NBU 921-24A4BS	Sec 24 T09S R21E 0241 FNL 0425 FEL
43-047-52800	NBU 921-24A4CS	Sec 24 T09S R21E 0242 FNL 0415 FEL
43-047-52801	NBU 921-24A1CS	Sec 24 T09S R21E 0240 FNL 0435 FEL
43-047-52802	NBU 921-24M1BS	Sec 24 T09S R21E 0471 FSL 1872 FWL
43-047-52803	NBU 921-24B1BS	Sec 24 T09S R21E 0045 FNL 1833 FEL
43-047-52804	NBU 921-24B1CS	Sec 24 T09S R21E 0045 FNL 1843 FEL
43-047-52805	NBU 921-24K4CS	Sec 24 T09S R21E 1805 FSL 2191 FWL
43-047-52806	NBU 921-24B4BS	Sec 24 T09S R21E 0046 FNL 1853 FEL
43-047-52807	NBU 921-24B4CS	Sec 24 T09S R21E 0044 FNL 1823 FEL
43-047-52808	NBU 921-24P4CS	Sec 24 T09S R21E 0907 FSL 1252 FEL
43-047-52809	NBU 921-24C1BS	Sec 24 T09S R21E 0897 FNL 2254 FWL
43-047-52810	NBU 921-24C4BS	Sec 24 T09S R21E 0898 FNL 2234 FWL
43-047-52811	NBU 921-24C1CS	Sec 24 T09S R21E 0898 FNL 2244 FWL
43-047-52812	NBU 921-24D1BS	Sec 24 T09S R21E 1285 FNL 0525 FWL
43-047-52813	NBU 921-24J1CS	Sec 24 T09S R21E 0923 FSL 1264 FEL
43-047-52814	NBU 921-24D1CS	Sec 24 T09S R21E 1295 FNL 0525 FWL
43-047-52815	NBU 921-24E4CS	Sec 24 T09S R21E 2470 FNL 0879 FWL
43-047-52816	NBU 921-24D4CS	Sec 24 T09S R21E 1315 FNL 0526 FWL
43-047-52817	NBU 921-24J4BS	Sec 24 T09S R21E 0930 FSL 1271 FEL
43-047-52818	NBU 921-24E1CS	Sec 24 T09S R21E 2463 FNL 0909 FWL
43-047-52819	NBU 921-24P1CS	Sec 24 T09S R21E 1873 FSL 0488 FEL
43-047-52821	NBU 921-24C4CS	Sec 24 T09S R21E 0899 FNL 2214 FWL
43-047-52822	NBU 921-24P1BS	Sec 24 T09S R21E 1875 FSL 0497 FEL
43-047-52823	NBU 921-24D4BS	Sec 24 T09S R21E 1305 FNL 0526 FWL
43-047-52824	NBU 921-24I4BS	Sec 24 T09S R21E 1877 FSL 0507 FEL
43-047-52825	NBU 921-24I1CS	Sec 24 T09S R21E 1879 FSL 0517 FEL
43-047-52826	NBU 921-24I1BS	Sec 24 T09S R21E 1881 FSL 0527 FEL
43-047-52827	NBU 921-24H4CS	Sec 24 T09S R21E 1820 FNL 0771 FEL
43-047-52828	NBU 921-24H4BS	Sec 24 T09S R21E 1819 FNL 0761 FEL
43-047-52829	NBU 921-24H1CS	Sec 24 T09S R21E 1818 FNL 0741 FEL
43-047-52830	NBU 921-24H1BS	Sec 24 T09S R21E 1818 FNL 0751 FEL

API Number	Well Name	Surface Location
43-047-52831	NBU 921-24K1BS	Sec 24 T09S R21E 2075 FNL 1885 FWL
43-047-52832	NBU 921-24F4CS	Sec 24 T09S R21E 2069 FNL 1893 FWL
43-047-52833	NBU 921-24E1BS	Sec 24 T09S R21E 1325 FNL 0527 FWL
43-047-52834	NBU 921-24F4BS	Sec 24 T09S R21E 2064 FNL 1901 FWL
43-047-52835	NBU 921-24F1CS	Sec 24 T09S R21E 2058 FNL 1909 FWL
43-047-52836	NBU 921-24E4BS	Sec 24 T09S R21E 2465 FNL 0899 FWL
43-047-52837	NBU 921-24L4CS	Sec 24 T09S R21E 1815 FSL 2187 FWL
43-047-52838	NBU 921-24L1BS	Sec 24 T09S R21E 2468 FNL 0889 FWL
43-047-52839	NBU 921-24L4BS	Sec 24 T09S R21E 1824 FSL 2184 FWL
43-047-52840	NBU 921-24F1BS	Sec 24 T09S R21E 0898 FNL 2224 FWL
43-047-52841	NBU 921-24G4CS	Sec 24 T09S R21E 1667 FNL 2128 FEL
43-047-52842	NBU 921-24K1CS	Sec 24 T09S R21E 1843 FSL 2177 FWL
43-047-52843	NBU 921-24K4BS	Sec 24 T09S R21E 1852 FSL 2173 FWL
43-047-52844	NBU 921-24L1CS	Sec 24 T09S R21E 1833 FSL 2180 FWL

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 6/1/2012

API NO. ASSIGNED: 43047527850000

WELL NAME: NBU 921-24N4BS

OPERATOR: KERR-MCGEE OIL &amp; GAS ONSHORE, L.P. (N2995)

PHONE NUMBER: 720 929-6356

CONTACT: Laura Abrams

PROPOSED LOCATION: SESW 24 090S 210E

Permit Tech Review: ☒

SURFACE: 0484 FSL 1887 FWL

Engineering Review: ☒

BOTTOM: 0578 FSL 2149 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.01555

LONGITUDE: -109.50272

UTM SURF EASTINGS: 627781.00

NORTHINGS: 4430556.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 0149076

PROPOSED PRODUCING FORMATION(S): BLACKHAWK

SURFACE OWNER: 2 - Indian

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: FEDERAL - WYB000291☐ Potash☒ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 43-8496☐ RDCC Review:☐ Fee Surface Agreement☒ Intent to Commingle

Commingle Approved

## LOCATION AND SITING:

☐ R649-2-3.

Unit: NATURAL BUTTES

☐ R649-3-2. General☐ R649-3-3. Exception☒ Drilling Unit

Board Cause No: Cause 173-14

Effective Date: 12/2/1999

Siting: Suspends General Siting

☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 3 - Commingle - ddoucet  
4 - Federal Approval - dmason  
15 - Directional - dmason  
17 - Oil Shale 190-5(b) - dmason

RECEIVED: August 22, 2012





GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

## Permit To Drill

\*\*\*\*\*

**Well Name:** NBU 921-24N4BS  
**API Well Number:** 43047527850000  
**Lease Number:** UTU 0149076  
**Surface Owner:** INDIAN  
**Approval Date:** 8/22/2012

### Issued to:

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the BLACKHAWK Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### Commingle:

In accordance with Board Cause No. 173-14, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil

shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers  
Associate Director, Oil & Gas

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 09 2012

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

## APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM, Vernal Utah

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0149076
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator KERR-MCGEE OIL&GAS ONSHORE		7. If Unit or CA Agreement, Name and No. UTU63047A
3a. Address 1099 18TH STREET STE 600 DENVER, CO 80202		8. Lease Name and Well No. NBU 921-24N4BS
3b. Phone No. (include area code) Ph: 720-929-6356 Fx: 720-929-7356		9. API Well No. 43-047 52785
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 484FSL 1887FWL 40.015585 N Lat, 109.502781 W Lon At proposed prod. zone SESW 578FSL 2149FWL 40.015845 N Lat, 109.501848 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* APPROXIMATELY 41.2 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 24 T9S R21E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 578'	16. No. of Acres in Lease 640.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 325'	19. Proposed Depth 10801 MD 10787 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4898 GL	22. Approximate date work will start 10/01/2012	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file WYB000291
		23. Estimated duration 30-60 DAYS

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) LAURA ABRAMS Ph: 720-929-6356	Date 03/29/2012
Title REGULATORY ANALYST II		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date OCT 05 2012
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional Operator Remarks (see next page)

Electronic Submission #134287 verified by the BLM Well Information System  
For KERR-MCGEE OIL&GAS ONSHORE, IP sent to the Vernal

NOTICE OF APPROVAL

RECEIVED

OCT 19 2012

UDOGM

DIV. OF OIL, GAS &amp; MINING

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

12TJL 0039A9

1105 10/20/11



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: Kerr-McGee Oil & Gas Onshore, LP  
Well No: NBU 921-24N4BS  
API No: 43-047-52785

Location: SESW, Sec. 24, T9S, R21E  
Lease No: UTU-0149076  
Agreement: Natural Buttes Unit

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:blm_ut_vn_opreport@blm.gov">blm ut vn_opreport@blm.gov</a>
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.



***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO<sub>x</sub> per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- Paint facilities "Shadow Gray."
- Conduct a raptor survey prior to construction operations if such activities will take place during raptor nesting season (January 1 through September 30). If active raptor nests are identified during the survey, operations shall be conducted according to the seasonal restrictions detailed in the Uinta Basin-specific RMP guidelines and spatial offsets specified by the USFWS Utah Raptor Guidelines.
- If construction and /or drilling operations have not been initiated prior to October 10, 2012, conduct a biological survey to determine the presence of Uinta Basin hookless cactus in accordance with the guidelines specified in the USFWS Rare Plant Conservation measures and the BLM RMP ROD. KMG will implement commitments contained in the GNB BO.
- Monitor construction operations with a permitted archaeologist.
- Re-route existing pipeline around well pad. May need ROW modification.
- **ACTS Lines**
- If construction and/or drilling operations have not been initiated prior to October 5, 2012, conduct a biological survey to determine the presence of Uinta Basin hookless cactus in accordance with the guidelines specified in the USFWS Rare Plant Conservation Measures and the BLM RMP ROD. KMG will implement commitments contained in the GNB BO.
- Monitor areas with a permitted paleontologist where ACTS lines will travel through: Section 24-NWNW and NESE.
- Fence site 42UN1025 prior to installation.
- **BIA Standard Conditions of Approval:**
- Soil erosion will be mitigated by reseeding all disturbed areas.

- The gathering pipelines will be constructed to lie on the surface, unless otherwise specified. The surface pipelines will not be bladed or cleared of vegetation. Where pipelines are constructed parallel to roads they may be welded on the road and then lifted from the road onto the right-of-way. Where pipelines do not parallel roads but cross-country between sites, they shall be welded in place at well sites or on access roads and then pulled between stations with a suitable piece of equipment. Traffic will be restricted along these areas so that the pipeline right-of-way will not be used as an access road.
- An open drilling system shall be used, unless otherwise specified, and included within the Application for Permit to Drill. The reserve pit shall be lined with a synthetic leak proof liner. After the drilling operation is complete, excess fluids shall be removed from the reserve pit and either hauled to an approved disposal site or shall be used to drill other wells. When the fluids are removed the pit shall be backfilled a minimum of 3.0 feet below the soil surface elevation.
- A closed drilling system shall be used in all flood plain areas, and other highly sensitive areas, recommended by the Ute Tribe Technician, BIA, and other agencies involved.
- A closed production system shall be used. This means all produced water and oil field fluid wastes shall be contained in leak proof tanks. These fluids shall be disposed of in either approved injection wells or disposal pits.
- Major low water crossings will be armored with pit run material to protect them from erosion.
- All personnel shall refrain from collecting any paleontological fossils and from disturbing any fossil resources in the area.
- If fossils are exposed or identified during construction, all construction must cease and immediate notification to the Energy and Minerals Department and the Cultural Rights Protection Officer.
- Before the site is abandoned the company will be required to restore the right-of-way to near its original state. The disturbed area will be reseeded with desirable perennial vegetation. If necessary, the Bureau of Indian Affairs or Bureau of Land Management will provide a suitable seed mixture.
- Noxious weeds will be controlled on all surface disturbances within the project area. If noxious weeds spread from the project area onto adjoining land, the company will also be responsible for their control.
- If project construction operations are scheduled to occur during raptor nesting season (January 1 through September 30), KMG shall conduct raptor surveys in accordance with the guidelines specified in the Utah Field Office Guidelines for Raptor Protection from Human and Land Use disturbances, 2002. If active raptor nests are identified during a new survey, KMG shall conduct its operations according to the seasonal restrictions detailed in the Rod for the BLM Approved RMP and spatial offsets specified by the USFWS Utah Raptor Guidelines (See Appendix D).
- USFWS threatened and endangered plant and animal conservation measures will be followed, as appropriate to the species identified by the biological resource survey and in conformation with the ROD of the BLM's Approved RMP (See Appendix D).

- All personnel shall refrain from collecting artifacts and from disturbing any significant cultural resources in the area.
- If artifacts or any culturally sensitive materials are exposed or identified during construction, all construction must cease and immediate notification to the Energy and Minerals Department and the Cultural Rights Protection Officer.
- Prior to commencing surveys or construction on the U&O Indian Reservation, the operator and any of its subcontractors shall acquire Access Permits and Business Licenses from the Ute Indian Tribe Energy and Minerals Department.
- Prior to commencement of construction, the operator shall notify the Ute Indian Tribe Energy and Minerals Department of the date construction shall begin.
-

**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

1. Gamma ray Log shall be run from Total Depth to Surface.
2. Cement for the production casing must be brought 200' above the surface casing shoe.
3. A CBL will be run from TD to TOC in the production casing.

**Variances Granted:**

**Air Drilling**

1. Properly lubricated and maintained rotating head. Variance granted to use a properly maintained and lubricated diverter bowl in place of a rotating head.
  2. Blooie line discharge 100' from the well bore. Variance granted for blooie line discharge to be 45' from the well bore.
  3. Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for truck/trailer mounted air compressors located 40' from the well bore.
  4. In lieu of mud products on location, Kerr McGee will fill the reserve pit with water for the kill medium and will utilize a skid pump near the reserve pit to supply the water to the well bore if necessary.
  5. Automatic igniter. Variance granted for igniter due to there being no productive formations encountered while air drilling.
  6. FIT Test. Variance granted due to well-known geology and the problems that can occur with the FIT test.
- 

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:**

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.



- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM\_UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs,

core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 0149076
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> Ute In
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		<b>8. WELL NAME and NUMBER:</b> NBU 921-24N4BS
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0484 FSL 1887 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 24 Township: 09.0S Range: 21.0E Meridian: S		<b>9. API NUMBER:</b> 43047527850000
<b>PHONE NUMBER:</b> 720 929-6511		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>8/22/2013</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input checked="" type="checkbox"/> <b>APD EXTENSION</b>          OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Kerr-McGee Oil & Gas Onshore, L.P. (Kerr-McGee) respectfully requests an extension to this APD for the maximum time allowed. Please contact the undersigned with any questions and/or comments. Thank you.		
<b>NAME (PLEASE PRINT)</b> Teena Paulo		<b>PHONE NUMBER</b> 720 929-6236
<b>SIGNATURE</b> N/A		<b>TITLE</b> Staff Regulatory Specialist
<b>DATE</b> 8/5/2013		<b>APPROVED BY:</b> <div style="text-align: center;"> <b>Approved by the Utah Division of Oil, Gas and Mining</b>   <b>Date:</b> August 07, 2013  <b>By:</b> </div>





**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Request for Permit Extension Validation Well Number 43047527850000**

**API:** 43047527850000

**Well Name:** NBU 921-24N4BS

**Location:** 0484 FSL 1887 FWL QTR SESW SEC 24 TWNP 090S RNG 210E MER S

**Company Permit Issued to:** KERR-MCGEE OIL & GAS ONSHORE, L.P.

**Date Original Permit Issued:** 8/22/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Signature:** Teena Paulo

**Date:** 8/5/2013

**Title:** Staff Regulatory Specialist **Representing:** KERR-MCGEE OIL & GAS ONSHORE, L.P.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 0149076
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		<b>8. WELL NAME and NUMBER:</b> NBU 921-24N4BS
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0484 FSL 1887 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 24 Township: 09.0S Range: 21.0E Meridian: S		<b>9. API NUMBER:</b> 43047527850000
<b>10. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>8/22/2014</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE   <input type="checkbox"/> CHANGE TO PREVIOUS PLANS   <input type="checkbox"/> CHANGE WELL STATUS   <input type="checkbox"/> DEEPEN   <input type="checkbox"/> OPERATOR CHANGE   <input type="checkbox"/> PRODUCTION START OR RESUME   <input type="checkbox"/> REPERFORATE CURRENT FORMATION   <input type="checkbox"/> TUBING REPAIR   <input type="checkbox"/> WATER SHUTOFF   <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING   <input type="checkbox"/> CHANGE TUBING   <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS   <input type="checkbox"/> FRACTURE TREAT   <input type="checkbox"/> PLUG AND ABANDON   <input type="checkbox"/> RECLAMATION OF WELL SITE   <input type="checkbox"/> SIDETRACK TO REPAIR WELL   <input type="checkbox"/> VENT OR FLARE   <input type="checkbox"/> SI TA STATUS EXTENSION   <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR   <input type="checkbox"/> CHANGE WELL NAME   <input type="checkbox"/> CONVERT WELL TYPE   <input type="checkbox"/> NEW CONSTRUCTION   <input type="checkbox"/> PLUG BACK   <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION   <input type="checkbox"/> TEMPORARY ABANDON   <input type="checkbox"/> WATER DISPOSAL   <input checked="" type="checkbox"/> <b>APD EXTENSION</b>           OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Kerr-McGee Oil & Gas Onshore, L.P. (Kerr-McGee) respectfully requests an extension to this APD for the maximum time allowed. Please contact the undersigned with any questions and/or comments. Thank you.		
<div style="color: red; font-weight: bold;">             Approved by the              July 10, 2014              Oil, Gas and Mining           </div> <div style="color: red; font-weight: bold;">             Date: _____              By:  </div>		
<b>NAME (PLEASE PRINT)</b> Teena Paulo		<b>PHONE NUMBER</b> 720 929-6236
<b>SIGNATURE</b> N/A		<b>TITLE</b> Staff Regulatory Specialist
<b>DATE</b> 7/9/2014		



## The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

### Request for Permit Extension Validation Well Number 43047527850000

API: 43047527850000

Well Name: NBU 921-24N4BS

Location: 0484 FSL 1887 FWL QTR SESW SEC 24 TWNP 090S RNG 210E MER S

Company Permit Issued to: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Date Original Permit Issued: 8/22/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Teena Paulo

Date: 7/9/2014

Title: Staff Regulatory Specialist Representing: KERR-MCGEE OIL & GAS ONSHORE, L.P.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 0149076
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		<b>8. WELL NAME and NUMBER:</b> NBU 921-24N4BS
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0484 FSL 1887 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 24 Township: 09.0S Range: 21.0E Meridian: S		<b>9. API NUMBER:</b> 43047527850000
<b>PHONE NUMBER:</b> 720 929-6114		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>6/25/2015</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE   <input type="checkbox"/> CHANGE TO PREVIOUS PLANS   <input type="checkbox"/> CHANGE WELL STATUS   <input type="checkbox"/> DEEPEN   <input type="checkbox"/> OPERATOR CHANGE   <input type="checkbox"/> PRODUCTION START OR RESUME   <input type="checkbox"/> REPERFORATE CURRENT FORMATION   <input type="checkbox"/> TUBING REPAIR   <input type="checkbox"/> WATER SHUTOFF   <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING   <input type="checkbox"/> CHANGE TUBING   <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS   <input type="checkbox"/> FRACTURE TREAT   <input type="checkbox"/> PLUG AND ABANDON   <input type="checkbox"/> RECLAMATION OF WELL SITE   <input type="checkbox"/> SIDETRACK TO REPAIR WELL   <input type="checkbox"/> VENT OR FLARE   <input type="checkbox"/> SI TA STATUS EXTENSION   <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR   <input type="checkbox"/> CHANGE WELL NAME   <input type="checkbox"/> CONVERT WELL TYPE   <input type="checkbox"/> NEW CONSTRUCTION   <input type="checkbox"/> PLUG BACK   <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION   <input type="checkbox"/> TEMPORARY ABANDON   <input type="checkbox"/> WATER DISPOSAL   <input checked="" type="checkbox"/> <b>APD EXTENSION</b>           OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
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<div style="color: red; font-weight: bold;">             Approved by the              June 25, 2015              Oil, Gas and Mining           </div> <div style="color: red; font-weight: bold;">             Date: _____              By:  </div>		
<b>NAME (PLEASE PRINT)</b> Jennifer Thomas		<b>PHONE NUMBER</b> 720 929-6808
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Specialist
<b>DATE</b> 6/25/2015		





**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43047527850000**

API: 43047527850000

Well Name: NBU 921-24N4BS

Location: 0484 FSL 1887 FWL QTR SESW SEC 24 TWP 090S RNG 210E MER S

Company Permit Issued to: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Date Original Permit Issued: 8/22/2012

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- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Jennifer Thomas

Date: 6/25/2015

Title: Regulatory Specialist Representing: KERR-MCGEE OIL & GAS ONSHORE, L.P.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU 0149076			
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE			
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.		<b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES			
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		<b>8. WELL NAME and NUMBER:</b> NBU 921-24N4BS			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0484 FSL 1887 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 24 Township: 09.0S Range: 21.0E Meridian: S		<b>9. API NUMBER:</b> 43047527850000			
<b>10. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES			
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>  <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>6/24/2016</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<b>TYPE OF ACTION</b>  <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input checked="" type="checkbox"/> <b>APD EXTENSION</b>          OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> <b>APD EXTENSION</b> OTHER: <input style="width: 100px;" type="text"/>
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Kerr-McGee Oil & Gas Onshore, L.P. (Kerr-McGee) respectfully requests an extension to this APD for the maximum time allowed. Please contact the undersigned with any questions and/or comments. Thank you.					
<div style="color: red; font-weight: bold;">             Approved by the              June 27, 2016              Oil, Gas and Mining           </div> <div style="color: red; font-weight: bold;">             Date: _____              By:  </div>					
<b>NAME (PLEASE PRINT)</b> Joel Malefy		<b>PHONE NUMBER</b> 720 929-6828			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Analyst			
<b>DATE</b> 6/24/2016					



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43047527850000**

API: 43047527850000

Well Name: NBU 921-24N4BS

Location: 0484 FSL 1887 FWL QTR SESW SEC 24 TWP 090S RNG 210E MER S

Company Permit Issued to: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Date Original Permit Issued: 8/22/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Joel Malefyt

Date: 6/24/2016

Title: Regulatory Analyst Representing: KERR-MCGEE OIL & GAS ONSHORE, L.P.

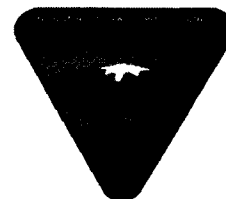


# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Green River District  
Vernal Field Office  
170 South 500 East  
Vernal, UT 84078

<http://www.blm.gov/ut/st/en/fo/vernal.html>



**NOV 10 2016**

IN REPLY REFER TO:  
3160 (UTG011)

Kerr McGee Oil & Gas LP  
Att: Joel Malefyt  
PO Box 173779  
Denver, Colorado 80202-3779

**RECEIVED**

**NOV 25 2016**

**DIV. OF OIL, GAS & MINING**

Dear Joel Malefyt,

The referenced Applications for Permit to Drill (APD) have expired. According to our records, no known activity has transpired for these wells on the pad with an existing well. In view of the foregoing, this office is notifying you that the approval of the referenced applications has expired. If you intend to drill at these locations in the future, a new Application for Permit to Drill must be submitted.

43-047-

	Lease	Well	Aliquot	Sec., T., R.	Date Rec'd	APD Approved	Date Exp'd
52786	UTU-0149076	NBU 921-24N4CS	SESW	Sec.24-T9S-R21E	4/9/2012	10/5/2012	10/5/2016
52788	UTU-0149076	NBU 921-24M1CS	SESW	Sec.24-T9S-R21E	4/9/2012	10/5/2012	10/5/2016
52802	UTU-0149076	NBU 921-24M1BS	SESW	Sec.24-T9S-R21E	4/9/2012	10/5/2012	10/5/2016
52795	UTU-0149076	NBU 921-24M4BS	SESW	Sec.24-T9S-R21E	4/9/2012	10/5/2012	10/5/2016
52785	UTU-0149076	NBU 921-24N4BS	SESW	Sec.24-T9S-R21E	4/9/2012	10/5/2012	10/5/2016
52796	UTU-0149076	NBU 921-24N1BS	SESW	Sec.24-T9S-R21E	4/12/2012	10/29/2012	10/29/2016

This office requires a letter confirming that no surface disturbance has been made for these drill sites. Any surface disturbance associated with the approved location of these wells is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

If you have any questions regarding this matter, please contact Beth Hamann at (435) 781-3430.

Sincerely,

Jerry Kenczka  
Assistant Field Manager  
Lands & Mineral Resources





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Green River District

Vernal Field Office

170 South 500 East

Vernal, UT 84078

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